



nordsøfonden

THE LONGEST PRODUCING FIELD

The Dan Hub

In 1966 the first well was drilled in the Danish North Sea following the discovery of hydrocarbon traces in what later became the Kraka field - today connected to the Dan platform.

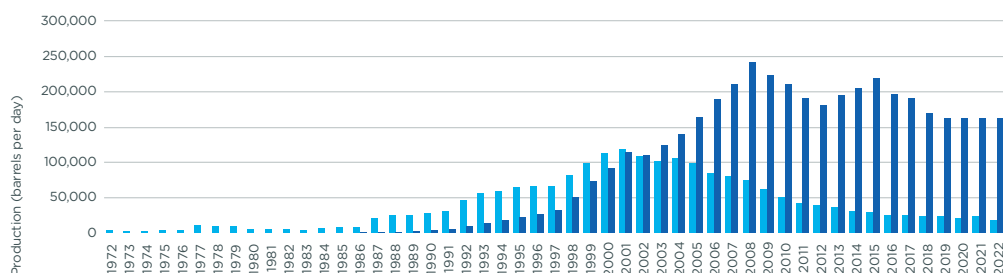
Production

Recovery takes place from the central part of the Dan Field and from large sections of the flanks of the field, particularly the western flank. The recovery is based on the simultaneous production of oil and injection of water to maintain reservoir pressure.

Dan Oil and Water Production 1972-2022

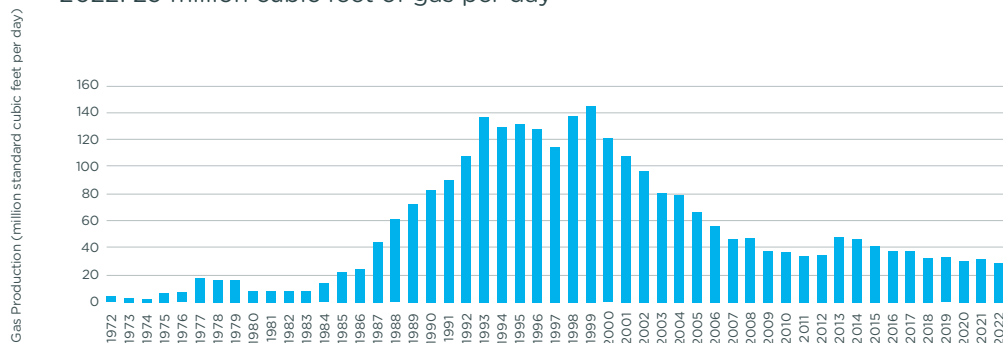
2022: 18,076 barrels of oil per day

- Oil Production
- Water Production



Dan Gas Production 1972-2022

2022: 29 million cubic feet of gas per day



Operated production. TotalEnergies in Denmark production share: 43.2%

Block
5505/17

Licence
Sole Concession

Location
210 km west of Esbjerg

Discovered
1971 (1966 - Kraka is discovered)

Production start
1972

Producing wells
65

Water injection wells
50

Reservoir depth
1,850 m

Field delineation
104 km²

Reservoir rock
Chalk

Geological age
Ekofisk of Tertiary
Tor of Upper Cretaceous

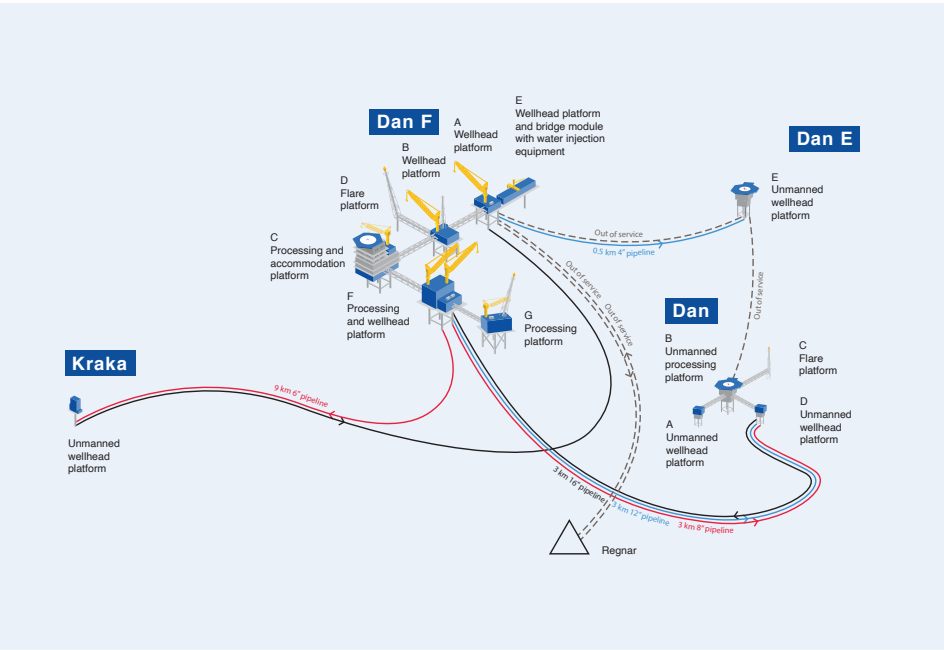
WATER DEPTH

40m

The Dan Hub

Main platform built USA (Dan B)	Connections to other platforms <ul style="list-style-type: none">• Dan F receives production from Dan B, Kraka, Regnar, Halfdan• Dan F supplies Halfdan and Dan B and E with injection water• the oil is processed and transported to shore via Gorm• gas is temporarily transported from Dan to Shore (NL)	Installation dates <table><tr><td>• Dan A, B, C</td><td>1972</td></tr><tr><td>• Dan D</td><td>1974</td></tr><tr><td>• Dan E</td><td>1977</td></tr><tr><td>• Dan FA, FB, FC</td><td>1987</td></tr><tr><td>• Dan FD, FE</td><td>1991</td></tr><tr><td>• Dan FG</td><td>2005</td></tr><tr><td>• Kraka</td><td>1991</td></tr><tr><td>• Regnar</td><td>1993</td></tr></table>	• Dan A, B, C	1972	• Dan D	1974	• Dan E	1977	• Dan FA, FB, FC	1987	• Dan FD, FE	1991	• Dan FG	2005	• Kraka	1991	• Regnar	1993
• Dan A, B, C	1972																	
• Dan D	1974																	
• Dan E	1977																	
• Dan FA, FB, FC	1987																	
• Dan FD, FE	1991																	
• Dan FG	2005																	
• Kraka	1991																	
• Regnar	1993																	
Complex three separate platforms, one unmanned satellite and one unmanned floating buoy																		
Latest field development MFF-40, well (2012)																		

Dan B Accommodation eight beds Helicopter deck yes Wells 13 (9 producers, 4 water injectors) Platforms two wellheads (A,D), one combined process module with accommo dation (B), one flare tower (C) Bridges two connecting the platforms	Dan E Accommodation unmanned satellites Helicopter deck yes, but not in use Wells 4 water injectors Platforms one wellhead Bridges none	Dan F Accommodation 95 beds Helicopter deck yes Wells 91 (49 producers and 42 water injectors) Platforms two wellheads (FA,FB), one combined process module and well head (FF), one bridge module with well head (FE), one accommodation (FC), one flare tower (FD) and a compressor module (FG) Bridges four and one bridge module	Kraka Accommodation unmanned satellite Helicopter deck No Wells 7 producers Platforms one STAR wellhead Bridges none
---	---	---	--



Oil and Gas Production in Denmark 2012,20
p. 54, Danish Energy Agency

- Distance**
- 3 km from Dan FF to Dan D
 - 9 km from Dan FA to Kraka
 - 13 km from Dan FA to Regnar

Total weight

56,130 tonnes

