

Papua LNG Project – Downstream

Groundwater Baseline

ExxonMobil PNG Antelope Limited

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1. INTRODUCTION

Tetra Tech Coffey has been commissioned by ExxonMobil PNG Antelope Limited (EMPNGA) to prepare an environmental impact statement (EIS) for the Papua LNG Project – Downstream (the Project). This groundwater baseline report has been prepared by Tetra Tech Coffey as part of the EIS for the Project.

ExxonMobil PNG Limited (EMPNG) is the operator of the PNG LNG Project, an integrated development that is commercialising the gas resources of Papua New Guinea. The Papua LNG Project is a gas development project for the Papua LNG Project Joint Venture participants, which are:

- TotalEnergies EP PNG Limited (TotalEnergies, an affiliate of TotalEnergies SA)
- ExxonMobil PNG Antelope Limited (EMPNGA) and ExxonMobil PNG Elk Limited
- Pac LNG Assets Limited, Pac LNG International Limited, Pac LNG Investments Limited, Pac LNG Overseas Limited and Pac LNG Holdings Limited (affiliates of Santos Limited)
- JX Nippon Oil and Gas Exploration Pty Ltd.

ExxonMobil PNG Antelope Limited is the Project proponent and the ExxonMobil affiliate responsible for the construction of the Project. Niugini LNG Operating Company Limited (NLOC) is the ExxonMobil affiliate responsible for the Project once it has been constructed and commissioned.

The Papua LNG Project will involve producing and processing the gas and condensate from the Elk and Antelope gas reserves in Petroleum Retention License 15 (PRL-15), located in Gulf Province, Papua New Guinea and piping them overland, then offshore in the Gulf of Papua, to the existing Papua New Guinea Liquefied Natural Gas Project (PNG LNG Project) producing and exporting facility (LNG Plant) located in Caution Bay (Central Province) approximately 20 km north-west of Port Moresby.

The existing PNG LNG Project commercialises gas reserves in the Hela, Western and Southern Highlands provinces of Papua New Guinea. The gas is transported to the LNG Plant via pipeline, where it is liquefied and exported as LNG by ship to international gas markets. The LNG Plant also currently supplies gas to the NiuPower Port Moresby Power Station and the Dirio Central Province Power Station (DCPPS) for the domestic electricity market. The LNG Plant layout is shown on Figure 1.1.

An environmental impact statement (EIS) and supporting environmental and social management plans (ESMPs) were prepared for the PNG LNG Project in 2009. The EIS assessed the proposed activities and their potential environmental impacts, and proposed management measures associated with the construction and operation of the LNG Plant. The LNG Plant was approved and constructed during 2012 and 2013 and currently operates under the conditions and criteria set out in the Environment Permit EP L3(210) and in accordance with the approved production phase EMPs.

The Papua LNG Project involves two components:

- The Papua LNG Project – Upstream (referred to as the Upstream component)
- The Papua LNG Project – Downstream (referred to as the Downstream component, hereafter referred to as 'the Project' and the is component addressed in this document).

Execution of the Upstream component and the Project is delimited in Caution Bay, with the approximate boundary (i.e., the scope break) between the components located near the fence of the LNG Plant, south of the existing jetty.

Collection and assessment of baseline environmental data will be required to support the impact assessment, including baseline groundwater data. This report presents the results of the groundwater quality sampling undertaken at the LNG Plant by ExxonMobil and Tetra Tech Coffey (then known as Coffey) to support the preparation of the Project EIS.

The proposed activities during the construction and operation of the Project that may impact the groundwater quality around the LNG Plant include:

- Construction and operation of the new LNG trains and associated production equipment.
- Construction and operation of an accommodation camp to house personnel associated with the construction and operation of the expanded plant.

Construction and operation of support infrastructure, including a proposed laydown area for temporary construction.

These activities have the potential to impact the volume and quality of groundwater resources through ground disturbance leading to reduction in water quality or altered recharge rates. Project activities could also lead to accidental spills of hazardous materials which could contaminate groundwater. Assessment of these potential impacts is not the focus of this report. This report provides a summary of groundwater quality monitoring results, including historical monitoring results provided by ExxonMobil and recent groundwater monitoring completed by Tetra Tech Coffey, and limited interpretative assessment to support characterisation of existing groundwater conditions.

1.1 OBJECTIVE

The objective of this report is to characterise existing groundwater conditions in the vicinity of the LNG Plant site, based on the available current and historical groundwater monitoring dataset provided by ExxonMobil.

The assessment will be used in the EIS main report to characterise the existing groundwater conditions and to support the assessment of potential impacts from the Project construction and operation activities at the LNG Plant.

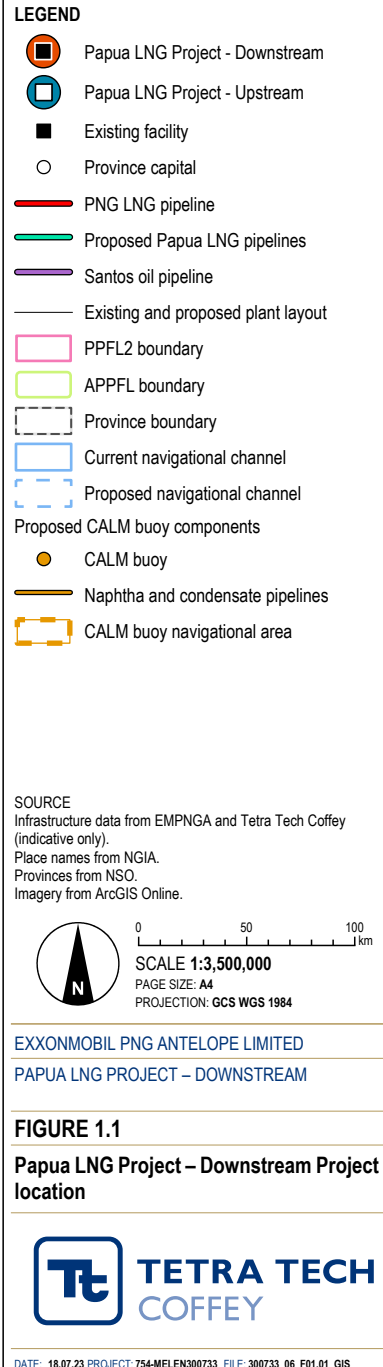


FIGURE 1.1
Papua LNG Project – Downstream Project location

2. BACKGROUND

2.1 PROJECT OVERVIEW

The Project incorporates the expansion of the LNG Plant's existing onshore and marine facilities in Caution Bay, including, new LNG processing trains, two new offshore feed gas pipelines to the landfall and a pipeline tie-in point, and installation of a CALM buoy with dual pipelines.

The Project will construct gas treatment facilities and new liquefaction trains at the existing LNG Plant adjacent to the existing PNG LNG liquefaction Trains 1 and 2. The new LNG processing trains will expand the capacity of the LNG Plant by approximately 4 million tonnes per annum (mtpa) stream day capacity (SDC), while also providing gas to utilise up to 2 mtpa of latent capacity of the existing LNG trains. This expansion will bring the total capacity of the integrated LNG Plant to approximately 12.8 Mtpa SDC. The feed gas from the Project will undergo acid gas removal, dehydration, and dewpoint control at the Papua LNG Project – Upstream gas processing facility, which is to be constructed and operated by TotalEnergies. An additional two Mtpa will be routed to the foundation LNG trains to replace diminished production.

A new Combined Cycle Power Plant (CCPP) will be utilised to provide electric power for the LNG plant. The CCPP will consist of four gas turbine generators (GTGs), four Heat Recovery Steam Generators (HRSGs) and two steam turbine generators. The CCPP will provide sufficient power to the integrated LNG Plant, therefore three of the seven PNG LNG GTGs will be repurposed as cold standby for the integrated LNG Plant.

2.2 EXISTING SITE INFRASTRUCTURE

The existing site is comprised of an LNG Plant and associated Marine Facilities for the loading of liquefied natural gas to ships for export (ExxonMobil PNG Limited. 2019). Located approximately 20 kilometres north-west of Port Moresby, Papua New Guinea, the site operates both onshore and offshore infrastructure, including:

- LNG feed gas pipeline
- LNG processing and support systems
- Power generation system
- LNG storage tanks
- Operations camp
- Retention pond
- Sedimentation pond
- Waste management facility
- Wastewater treatment system
- Jetty & sea berth.

This infrastructure forms part of the existing site infrastructure and may influence existing groundwater conditions characterised by the assessment.

2.3 PERMIT REQUIREMENTS

The LNG Plant currently operates in accordance with the approved ESMPs and under the conditions and groundwater compliance criteria set out in the Environment Permit EP L3(210).

The Environment Permit includes the requirement to complete a period of baseline monitoring, which would provide the basis for establishing the ongoing compliance criteria. The permit does not specify groundwater

quality criteria, however, baseline monitoring conducted under EMPNG's environmental and social management plan (ESMP) was used to develop groundwater criteria for the site. EMPNG has provided the baseline monitoring dataset and specified the historical range of groundwater quality results, which EMPNG has adopted as the "Baseline Range (EMP criteria)". The Baseline Range EMP criteria are based on the background ranges from sampling and analysis conducted in 2010, 2012 and 2013. These compliance criteria are reproduced in Table 7.2 and Table 2 of Appendix A and, as advised by EMPNG, have been adopted as the relevant compliance criteria when screening the 2019 groundwater monitoring results.

2.4 GROUNDWATER MONITORING NETWORK

The site has an established groundwater monitoring network that has been progressively developed since commencement of the PNG LNG Project in 2009 to characterise the underlying groundwater conditions at the LNG Plant and determine the water quality of the site. Groundwater monitoring commenced in 2010 to assess the baseline water quality, measure aquifer hydraulic conductivity and estimate groundwater seepage velocity across the site. Additional groundwater monitoring wells were installed in 2012 and 2019 located within the LNG Plant and Landfill areas and have undergone intermittent monitoring by EMPNG between October 2013 and September 2019. These groundwater wells were utilised as part of this assessment as discussed further in Section 5.

3. ENVIRONMENTAL SETTING

This section provides an overview of the environmental site setting that is relevant to developing a conceptual understanding of the groundwater conditions at the site. The following sections have been summarised from available historical reports; primarily the Groundwater Impact Assessment for the onshore component of the site (SKM 2008) and the LNG Facilities Groundwater Monitoring Survey (Coffey Environments 2010). Please refer to these documents for further information.

3.1 TOPOGRAPHY

The LNG plant and surrounding area comprises flat to slightly undulating plains, with hills and ranges further to the northeast, which generally trend NNW-SSE. Locally, topography ranges from sea level along the coastal zone along the western site boundary and the banks of the Vaihua and North Vaihua rivers, rising eastwards across the site to elevations ranging between 5 m and 50 m above sea level across 75% of the site.

The topographic gradient is generally less than 1 degree, sloping from the hills in the east down to the coast in the west (Coffey Environments 2010).

3.2 HYDROLOGY

The LNG plant site and surrounding areas are dominated by poorly drained or swampy alluvial plains, traversed by meandering river channels with oxbow lakes and swamps. Towards the coast, tidal flats are interspersed with narrow bands of beach ridges and swales. Whilst there are several minor watercourses located near the site and surrounding areas, they have been identified as typically dry between wet seasons and therefore are thought to receive limited base flow during the dry season - the exception being the Lalokie River located north of the site near the town of Papa.

Vaihua River and Kauka Creek are the significant watercourses in close proximity to the site (SKM 2008).

3.3 GEOLOGY

The hills and bedrock across the site generally comprise siliceous argillites, cherts, calcarenites, mudstones, basalts and tuffs, along with gabbro intrusives in some areas (SKM 2008). The valleys and depressions have been in-filled by marine sediment and alluvial and colluvial deposits, during periods of progressive marine transgressions and regressions (SKM 2008).

Estuarine deposits have been observed in the area surrounding the town of Papa & Lea Lea to the north of the site, and along river and creek mouths closer to the site including Caution Bay where the Vaihua River discharges to. The unconsolidated (marine and alluvial) deposits have been reported as up to 25 m thick (SKM 2008).

Colluvial and talus deposits have been reported on the foothills and may be inter-bedded with alluvial clays on the coastal plains (SKM 2008).

3.4 HYDROGEOLOGY

The following sections provide a consolidated summary of the reporting provided in the Groundwater Impact Assessment for the onshore component of the site (SKM 2008) and the LNG Facilities Groundwater Monitoring Survey (Coffey Environments 2010).

3.4.1 Aquifers present

Previous site investigations including the drilling and installation of the groundwater monitoring network indicate the main groundwater aquifer for the site is alluvial deposits of the coastal plain (clayey and silty, sands and gravels). The alluvial aquifer is typically between 5 m to 15 m thick and is commonly overlain by 5 m to 10 m of low permeability clayey sediments (Coffey Environments 2010).

The alluvial aquifer has been previously conceptualised as containing two separate zones; a perched/shallower zone (comprised of residual clay material overlying bedrock) and a deeper aquifer zone (comprised of sandstone/gravel layers interbedded with siltstone and shale material).

A limited review of the available monitoring bore drilling logs from 2010 identified sandstone and claystone existed beneath the unconsolidated sediment (15 m thick in bore MW4a).

It is likely that two regionally extensive groundwater flow systems exist beneath the Project area; a shallow alluvial and a deeper siltstone/sandstone rock (or weathered rock) aquifer.

Perched aquifers

Prior to development of the LNG plant, 18 test pits were constructed across the site area in 2007. The pits were excavated up to a depth of 3.2 m, with two observed to fill with water at depths of between 2.3 m and 2.4 m (SKM 2008). A separate pit encountered 1.2 m of clayey silty calcareous sand above a stiff clay and noticeable water seepage at the sand-clay interface. The authors suggest this indicates a possible perched aquifer, limited in extent and groundwater abstraction viability.

A review of the groundwater monitoring bore logs from 2010 does suggest potential for perched groundwater to be present, consistent with the depositional environment of the sediments which would develop localised, low permeability clay lenses. As to whether these would be laterally continuous and represent a perched 'aquifer system' would require further investigation.

For the purpose of the assessment based on available groundwater data, perched aquifers above the watertable aquifer were not assumed to exist in the alluvial sediments to the extent that they would be laterally continuous.

3.4.2 Groundwater levels and flow directions

Groundwater levels and flow directions were assessed in the Coffey Environments (2010) report, where survey data was available for comparison of groundwater wells across the Project area. General statements were made about westerly groundwater flow from topographically higher elevations towards the coast.

An updated groundwater level and flow direction assessment has been completed for this report drawing on available depth to groundwater measurements over multiple rounds and making efforts to fill data gaps with reasonable assumptions where possible. The following is noted with regards to the groundwater level assessment:

1. Due to the loss of different monitoring wells over time, and data gaps in the level monitoring record, measured levels from 2010 to 2014 were adopted due to the greatest coverage provided during this period. This approach can incorporate errors associated with natural fluctuations over time.
2. Where survey data was missing for individual wells, ground surface elevations have been estimated based on Google Earth topographic data. While the resolution of this data is notably coarse, the error introduced (which could be in the order of several metres) is acceptable for the purpose of regional flow interpretation.
3. The well casing height above ground was not known for all wells. A 0.5 m length was assumed and subtracted from each depth to groundwater measurement.

4. All groundwater levels were adopted for the groundwater flow direction assessment irrespective of the aquifer that they represent (if this was known). This may introduce errors (in the order of 1 to 2 m) where deeper aquifers are confined.

The resulting calculated groundwater elevations (relative to mean sea level, or RLs) may have an associated error range that could be up to several metres. This error range is acceptable in the absence of accurate data and when comparing groundwater levels at a regional scale.

Figure 3.1 provides the estimated groundwater levels across the site ranging from maximums of approximately 29 m RL in the east (MW-1, MW-2, GW-16) to minimums of between 2 and 5 m RL along the western site margin and coastal zone. Wells MW-1, MW-2 and GW-16 are likely to represent background groundwater entering the site from the east, which migrate beneath the site to the east and southeast towards the coast (Figure 4.1).

Measured groundwater levels at bores MW-4 (screening the shallow unconsolidated aquifer) and MW-4a (screening the deeper aquifer) show an approximately 2 m vertical head difference (see Figure 3.1). This suggests the presence of a downward hydraulic gradient, which may promote the vertical flow of groundwater from the shallow alluvial aquifer downwards, recharging the deeper aquifer.

3.4.3 Aquifer hydraulic properties

Coffey Environments (2010) undertook rising head tests on four wells screened in the shallow groundwater zone and three wells screened in the deeper groundwater zone across the PNG LNG Plant. Hydraulic conductivity values and maximum seepage velocities were then estimated for the two groundwater zones:

- Shallow groundwater zone: Hydraulic conductivity ranging from 0.001 m/day to 0.1 m/day, with a maximum seepage velocity of 0.01 to 1 m/year to the west and southwest. These are within typical values for clay and sandy clay lithologies.
- Deeper groundwater zone: Hydraulic conductivity ranging from 0.0002 m/day to 0.66 m/day, with a maximum seepage velocity of 48 m/year to the west and southwest. These are within typical values for sandstone lithologies.

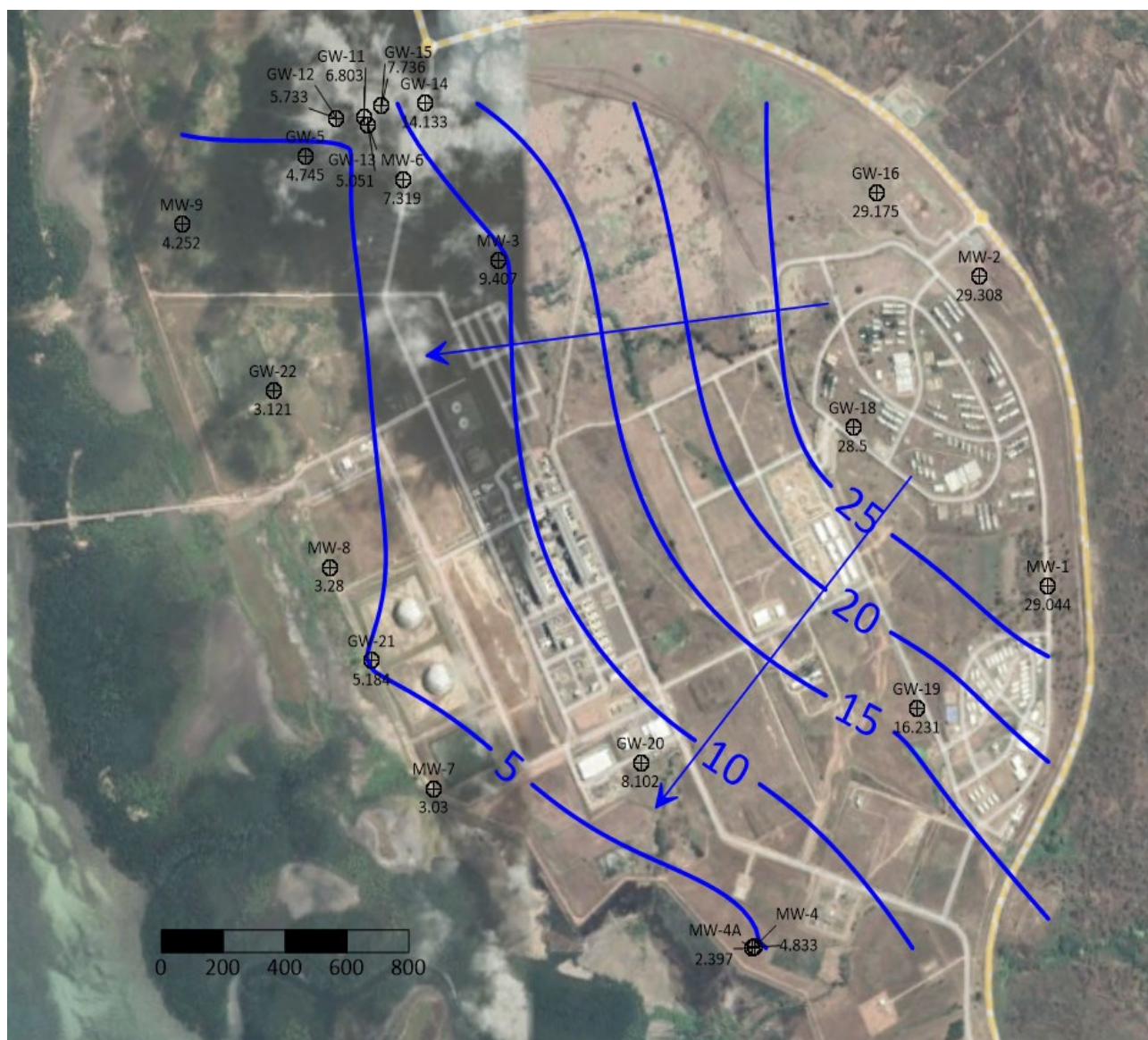


Figure 3.1 Approximate groundwater levels (m RL) and inferred ground flow directions

3.4.4 Recharge and discharge processes

Previous studies predict that recharge to the alluvial aquifers predominantly occurs from streams traversing the coarser sediments at the base of the hills to the east of the Plant. Direct recharge to the alluvial aquifer from surface water across the coastal plains is likely to be minimal, due to the overlying thick clay layer (SKM 2008).

Recharge to the deeper rock aquifer is likely to occur mostly in the highland areas to the east of the LNG Plant site where the bedrock unit outcrops and direct rainfall recharge would occur.

Nested wells MW-4 and MW-4a reported a strong downward hydraulic gradient during 2010 for the single round of data that is available for MW-4a, suggesting a degree of recharge from the shallow to the deeper aquifer would also occur. However, vertical gradients are likely to vary or reverse as the watertable naturally fluctuates in response to wet season recharge events. There is likely to be a variable relationship of recharge and discharge between the shallow alluvial aquifer and the underlying rock aquifer.

Groundwater flows from the inland areas, moving beneath the LNG Plant and discharges to the coastline (including Caution Bay) and likely at the mouths of creeks and streams that traverse across the site. Addition

discharge mechanisms likely include evaporative losses where water tables are shallow (approximately less than 2 m depth) and evapotranspiration where deep-rooted vegetation accesses the water table (SKM 2008).

3.4.5 Groundwater quality

Groundwater quality across the site was assessed as part of the initial baseline monitoring work by Coffey Environments (2010). The results of this assessment have been summarised here as a background to the current assessment of groundwater monitoring from 2010 to 2019.

The Coffey Environments (2010) report concluded the following:

- Groundwater physio-chemical parameters for temperature, pH and redox potential were generally consistent across the locations. It was noted the post purge dissolved oxygen (DO) concentrations ranged from 0.39 mg/L to 5.15 mg/L, without a consistent trend across the site identified.
- Electrical conductivity (EC) values indicated significant variation across the site, with conductivity (and salinity) generally increasing towards the coastline.
- During purging of monitoring well MW7, located near to the coast onsite, EC values changed from ~68,000 uS/cm pre-sampling to ~20,000 uS/cm post-sampling. This was likely due to the monitoring well intersecting a mixing zone between the fresh groundwater and saline groundwater of the marine environment. At sites with nested wells, EC increased with depth.
- The naturally occurring metal concentrations of manganese, boron, selenium and mercury exceeding the WHO guidelines in groundwater for both the shallow and deep wells, suggesting both groundwater zones are unsuitable for potable use. Additionally, three of the thirteen wells showed slightly elevated mercury results compared with WHO drinking water guidelines.
- The four deeper groundwater wells reported elevated concentrations of manganese, boron, iron and sulfate compared to the shallower wells at the site. The elevated metal and sulfate concentrations and neutral pH of the groundwater is indicative of naturally occurring non-acid metalliferous drainage at the site. Metalliferous drainage occurs when acid generated from the oxidation of sulfide minerals is completely neutralised by carbonate minerals in the profile.

3.4.6 Groundwater users

ExxonMobil PNG Limited (personal comms 2020) notes that groundwater bores and dug pits are commonly utilised by the local villages to the north and south of the lease for potable use (most likely freshwater lenses overlying the more saline deeper groundwater). Under the environment permit EP-L3(210) groundwater is not permitted to be extracted for potable use within the lease area.

There are limited and sometimes conflicting reports of productive uses of groundwater offsite (such as stock, domestic, irrigation, or industrial use). This is identified as a data gap that warrants resolution when considering nearby sensitive receptors as part of the EIS (Section 8.3). Extractive groundwater use has been conservatively adopted as an EV of groundwater in Section 3.5.

3.5 ENVIRONMENTAL VALUES OF GROUNDWATER

The following environmental values (EVs) are likely to be associated with shallow groundwater in the alluvial aquifer beneath the site and are also likely to be currently realised:

- Maintenance of aquatic ecosystems (including the Vaihua and North Vaihua rivers and Karuka Creek).
- Maintenance of marine ecosystems (Caution Bay).
- Extractive groundwater uses (domestic, stock or potable use). Industrial use is not currently realised but may be a viable use in the future.

The following additional EVs may apply to groundwater at the point of discharge to Caution Bay; however, these are currently uncertain or are less likely to be realised in the future given the industrial development of the site and absence of local communities within the site and downstream:

- Recreational water use (Caution Bay).
- Human consumption of aquatic foods (sourced from Caution Bay).

A complete assessment of groundwater EVs that require consideration will be provided in the EIS.

4. SAMPLING LOCATIONS

Groundwater monitoring was conducted at existing groundwater monitoring wells located at the LNG Plant site, including the adjacent landfill. Active groundwater monitoring well locations are listed in Table 4.1 and both active and inactive (decommissioned) wells are shown in Figure 4.1.

Table 4.1 Groundwater sampling locations

Borehole ID*	Installation Date	Monitoring location	Total depth (mBTC)	Depth to water [‡] (mBTC)	Coordinates	
					Easting	Northing
MW2	2009	LNG Plant	17.100	4.40	503364	8968551
GW5	2012	Landfill	15.150	3.88	501374	8968916
GW11	2012	Landfill	9.165	4.93	501374	8969035
GW12	2012	Landfill	7.940	3.97	501286	8969031
GW13	2012	Landfill	8.270	4.70	501387	8969011
GW14	2012	Landfill	11.889	4.54	501571	8969076
GW15	2012	Landfill	10.695	6.00	501431	8969069
GW17	2012	LNG Plant	11.356	5.67	502607	8968476
GW18	2012	LNG Plant	NR	NR	502955	8968094
GW19	2012	LNG Plant	13.180	3.71	503163	8967242
GW20	2012	LNG Plant	11.850	5.70	502269	8967078
GW21	2012	LNG Plant	10.314	1.90	501400	8967387
GW22	2012	LNG Plant	8.415	2.50	501081	8968205
GW23 [†]	2019	LNG Plant	5.000	1.68	500866	8968067
GW24 [‡]	2019	LNG Plant	5.700	4.70	501906	8966876

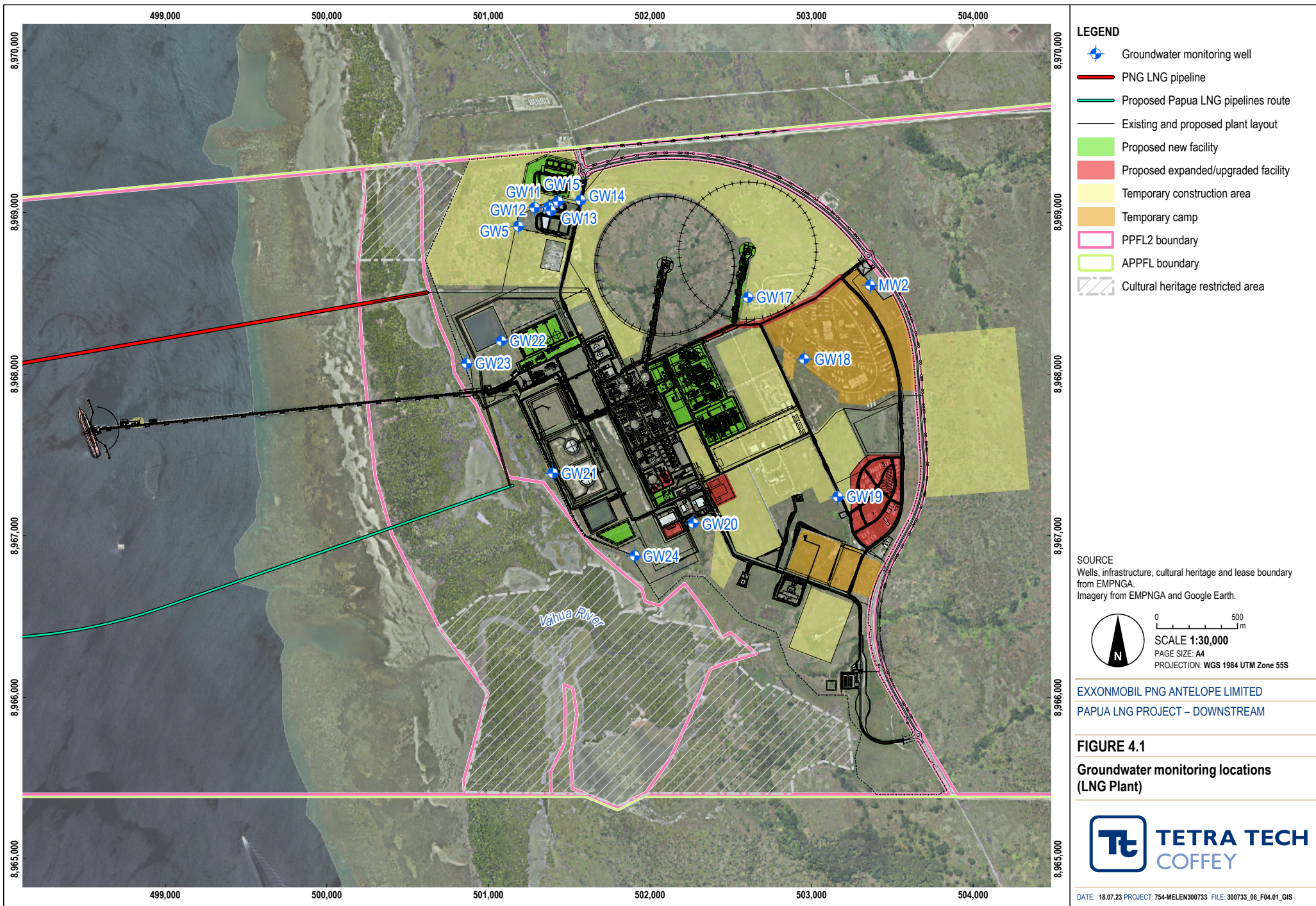
mBTC – meters below top of casing

NR – not recorded (reason unknown)

*50mm well diameter

[†] 100mm well diameter

[‡] data recorded 29 November 2019



5. METHODOLOGY

A groundwater monitoring event (GME) was undertaken by the EMPNG environment team over three days, from 29 November to 2 December 2019.

5.1 SAMPLING METHOD

The following sampling methodology was adopted during the December 2019 monitoring event, which was conducted by ExxonMobil in line with its Groundwater Quality Monitoring Environmental Protocol (ExxonMobil PNG Limited 2015):

- All available groundwater monitoring wells (MW2, GW5, GW11 to GW15, GW17 and GW19 to GW24) were gauged on 29 November, prior to purging on 1 December and sampling on 2 December 2019.
- Depth to water was measured from the top of the casing using an interface probe (IP). Current and historical groundwater gauging data is presented as Tables 1 and 2 in Appendix A.
- Phase Separated Hydrocarbons (PSH) were not detected using the IP at any of the groundwater monitoring well locations.
- Fourteen of the 15 groundwater monitoring wells were sampled (MW2, GW5, GW11 to GW15, GW17 and GW19 to GW24) using disposable polyethylene bailers. GW18 was not sampled during the event, however, it is not included as a location to be sampled per the site Groundwater Quality Monitoring Environmental Protocol (ExxonMobil PNG Limited 2015)
- Where possible, three (3) well volumes were purged from each monitoring well (unless the well was purged dry), and water quality parameters (temperature, electrical conductivity (EC), dissolved oxygen (DO), pH and reduction/oxidation potential (redox)) were measured following the removal of each well volume. During sampling of GW23 it was noted that 3 well volumes were not extracted from the well, due to a suspected miscalculation of the bore well volume. Field purging data is presented as Table 2 in Appendix A.
- Groundwater samples were collected from each well and stored in laboratory prepared acid washed sample containers under chilled conditions (approximately 4°C). The samples were transported to Brisbane, Australia via aircraft, except for those being analysed for BOD, faecal coliforms, enterococci and E. coli which were transported to the LNG Plant laboratory for local analysis in order to meet holding time requirements.
- ExxonMobil completed the groundwater monitoring in general accordance with QC measures as per its Groundwater Quality Monitoring Environmental Protocol (ExxonMobil PNG Limited 2015), however some QC samples have not been reported.

5.2 LABORATORY ANALYSIS

All samples collected during the December 2019 GME were submitted to ALS laboratories for the following analysis:

- Major ions: sodium (Na), potassium (K), calcium (Ca), magnesium (Mg) and chloride (Cl), total alkalinity, sulfate (SO₄) (filtered).
- Filtered (<0.45 µm) metals: arsenic (As), barium (Ba), boron (B), cadmium (Cd), cobalt (Co), copper (Cu), chromium VI (Cr (VI)), iron (Fe), lead (Pb), manganese (Mn), mercury (Hg), nickel (Ni), selenium (Se), silver (Ag), tin (Sn) and zinc (Zn).
- Nutrients: total nitrogen (TN), total Kjeldahl nitrogen (TKN), nitrate (NO₃- + NO₂-), nitrite as N (48-hour holding time), ammonia (NH₃), reactive and total phosphorus (48-hour holding time).

- Microbiology: faecal coliforms, enterococci, Escherichia coli (E.coli) (24-hour holding time).
- Total recoverable hydrocarbons (TRH) C₆-C₉ and C₁₀-C₃₆.
- Benzene, toluene, ethylbenzene, total xylenes and naphthalene (BTEXN).
- Total suspended solids (TSS).
- Phenols.
- Biochemical oxygen demand (BOD) (48-hour holding time).
- Chemical oxygen demand (COD).
- Turbidity (48-hour holding time).

Groundwater samples sent to ALS Laboratories, a NATA-accredited laboratory with proven relevant experience in their Australian-based laboratories, were generally analysed within the respective holding time for each analyte. Several analytes with a holding time of 48-hours or less were not able to reach the laboratory within this time (nitrite, reactive phosphorus and turbidity).

Pathogens with short holding times, such as faecal coliforms, enterococci and E.coli were able to be analysed in the LNG Plant laboratory and samples for BOD analysis were sent to NATA-accredited SGS Australia laboratory based in Port Moresby, in order to meet the required holding times. The LNG Plant laboratory is not NATA accredited and the internal methods and QA/QC procedures have not been reviewed. The data provided is a good alternative to sample transport to Australian laboratories where holding times would be substantially exceeded.

The laboratory methods for groundwater sample analysis are included in the laboratory reports provided in Appendix B.

5.3 QUALITY CONTROL

Quality control measures were implemented in the field and in the laboratory and included:

- Daily field blank sample collection: Two field blank samples were collected by filling selected sample bottles with field blank water and labelled to ensure the laboratory was unable to differentiate the samples. The samples were collected, stored and handled in a manner as close as possible to that used for the actual sample.
- Field duplicate sample collection: Two duplicate samples were taken and labelled to ensure the laboratory was unable to differentiate the samples. The samples were collected, stored and handled in a manner as close as possible to that used for the actual sample.
- Laboratory duplicates: Analysis of a sample was repeated to assess analytical precision.
- Laboratory spikes: Analysis of a sample was conducted with a known concentration of analyte added to check the effect of sample matrix interference on the analysis result (matrix spike). This is also done for diluted samples with no matrix interference where the sample is spiked with known amounts of certified reference materials to check for analytical accuracy and precision (laboratory control spike).
- Laboratory blanks: De-ionised water was analysed to check for the presence of laboratory contamination.

6. ADOPTED SCREENING CRITERIA

The assessment has adopted the permit compliance criteria (discussed in Section 2.2 and criteria presented in Table 2 of Appendix A).

For the purpose of supporting the future EIS, additional screening criteria have been adopted for this assessment in order to provide further commentary on the potential risk to the identified EVs of groundwater, summarised in Section 3.5.

Noting that this report is intended to be factual, the assessment of EVs and the identification of all relevant screening criteria is not exhaustive and is provided for discussion purposes only. Alternative domestic PNG or international screening criteria may be adopted in the EIS based on further review of risks posed by the Project to the local environmental and/or human health.

The adopted screening criteria applied in Table 2 of Appendix A, include:

- Marine guidelines for ecosystem protection (c).
- Freshwater guidelines for ecosystem protection (Independent State of Papua New Guinea 2002).
- Recreational water use (National Health and Medical Research Council (NHMRC), 2008. Guidelines for Managing Risks in Recreational Water).
- Public Health (Drinking Water) Regulation 1984 (Independent State of Papua New Guinea 1987) (PNG DWG 1987).

7. RESULTS

7.1 GAUGING RESULTS

Groundwater gauging results from December 2019 are presented in Table 1 of Appendix A, together with historical gauging data. Field notes are provided in Appendix C. December 2019 gauging results are summarised below:

- Standing water levels (SWLs) to groundwater ranged from 1.68 m below top of casing (mBTOC) (GW23) to 6 mBTOC (GW15). In the absence of survey data for all wells the inferred groundwater flow directions have not been estimated for the December 2019 round. Site-wide approximate groundwater levels and inferred flow directions have been discussed in Section 3.4.2.
- SWLs have decreased by an average of 0.39 m in all wells since the previous monitoring event in September 2019, with the exception of the new wells GW23 and GW24 which were installed in July 2019 and increased and decreased by 2.45 m and 3.12 m, respectively. These changes are likely to be associated with the lack of rainfall during the dry season, which is from June to October.

Review of the complete groundwater gauging dataset indicates that groundwater levels can fluctuate seasonally in a range from 1 m to 4 m, consistent with high recharge rates during the high rainfall wet season (Table 7.1).

Table 7.1 Groundwater level fluctuation summary

Monitoring Well	Minimum DTW (m BTOC)	Maximum DTW (m BTOC)	DTW range (m)	Average DTW (m BTOC)
GW-11	3.5	5.6	2.1	4.9
GW-12	3.3	4.4	1.1	3.8
GW-13	3.7	5.2	1.5	4.4
GW-14	3.2	6.2	3.0	4.4
GW-15	5.2	6.6	1.5	6.0
GW-17	0.5	5.4	4.9	3.5
GW-19	1.3	4.3	3.1	3.1
GW-20	4.5	8.4	3.9	5.6
GW-21	1.3	2.8	1.5	2.0
GW-22	2.0	3.1	1.0	2.4
GW-5	2.8	4.0	1.2	3.6
MW-1	-	8.2	-	-
MW-2	1.1	5.4	4.3	3.6
MW-3		8.2	-	-
MW-4	2.9	4.7	1.9	3.6
MW-4A	-	6.2	-	-
MW-6_NTH	-	5.4	-	-
MW-7	-	1.8	-	-
MW-8	-	0.8	-	-
MW-9	-	2.3	-	-

7.2 FIELD WATER QUALITY RESULTS

Field-measured groundwater quality results from the December 2019 GME are summarised in Table 2 (Appendix A) and are discussed below. Field sampling notes are provided in Appendix C.

- Dissolved oxygen (DO) concentrations ranged from 5.86 mg/L (GW22) to 7.28 mg/L (GW19) which typically indicates oxidising conditions. However, when viewed in conjunction with the predominantly reducing redox potential values (discussed below) it is likely that DO concentrations are artificially elevated as a result of the agitation caused by the bailer sampling method and are unlikely to represent aquifer conditions.
- Redox potential measurements ranged between -511 mV (GW22) and 33 mV (GW17) and were generally negative indicating groundwater conditions are generally reducing at the site.
- Temperature measurements ranged between values of 30.2°C (GW15, GW22 and GW24) and 32.6 °C (MW2).
- Electrical conductivity (EC) values ranged between 2,243 µS/cm (GW11) and 59,170 µS/cm (GW22). Low EC values were measured at wells at higher elevations where freshwater recharge and/or local freshwater recharge sources may be present. The highest EC values were recorded in three of the four wells located along the western site boundary near Caution Bay (GW21, GW22 and GW24). These wells are positioned

along the western site boundary and may be influenced by marine water intrusion into the aquifer. Monitoring well GW22 is positioned next to the sedimentation pond.

- pH measurements generally remained generally circumneutral in groundwater across the site, with values ranging between 6.60 (GW21) and 7.48 (GW12).

7.3 GROUNDWATER ANALYTICAL RESULTS

A summary of groundwater quality results from the December 2019 GME is presented in the following sections and comparisons are made to the Environment Permit criteria. Additional commentary regarding comparison to ecological criteria (the most likely EV of groundwater to be realised in the immediate vicinity of the site), is also provided.

7.3.1 Major ions and nutrients

Major ions are naturally occurring solutes in water that can vary based on the interactions that may occur with minerals in the aquifer matrix or elsewhere in the environment. Some major ions can also be directly sourced from anthropogenic contamination such as landfills and waste discharge (such as bicarbonate and sulfate) or be indicators of upgradient sources of contamination undergoing natural attenuation process and altering the electron donors in groundwater (such as elevated iron, manganese and sulfate).

Nutrients, including nitrogen and phosphorus species, may be associated with either anthropogenic or natural sources in the catchment, but are commonly found as contaminants in groundwater sourced from sewage, animal wastes and other waste disposal practices, such as landfills.

The results for major ions and nutrients are presented in Table 7.2 compared to both the Environment Permit criteria and adopted screening criteria. The relative concentrations of major ions are also graphically presented on a trilinear diagram (also referred to as a Piper diagram), show as Figure 7.1.

Concentrations of calcium, magnesium and sodium exceeded the current permit criteria at GW21 and GW22. Monitoring wells GW21 and GW22 are in the coastal zone and the elevated concentrations of these major ions are attributed to the high TDS at these locations. The high TDS and elevated concentrations of these ions are likely to be associated with mixing with marine water rather than enrichment from local sources of contamination. Despite significant TDS differences, groundwater from GW21 and GW22 does not show different water type to other lower TDS groundwater across the site (see Figure 7.1).

Most groundwater across the site was generally sodium-chloride type, with some samples from monitoring wells MW2 and GW20 showing increasing relative concentrations of sulfate compared to other anions. Monitoring well GW17 has elevated bicarbonate relative to other anions.

Nitrogen species in groundwater exceeded Environment Permit conditions at MW2, GW11, GW21, GW22, GW24 (total nitrogen, and ammonia at GW22), with nitrate concentrations at MW2 exceeding the recreational water quality criteria. Potassium and sulfate exceeded the PNG freshwater aquatic ecosystem criteria at several bores.

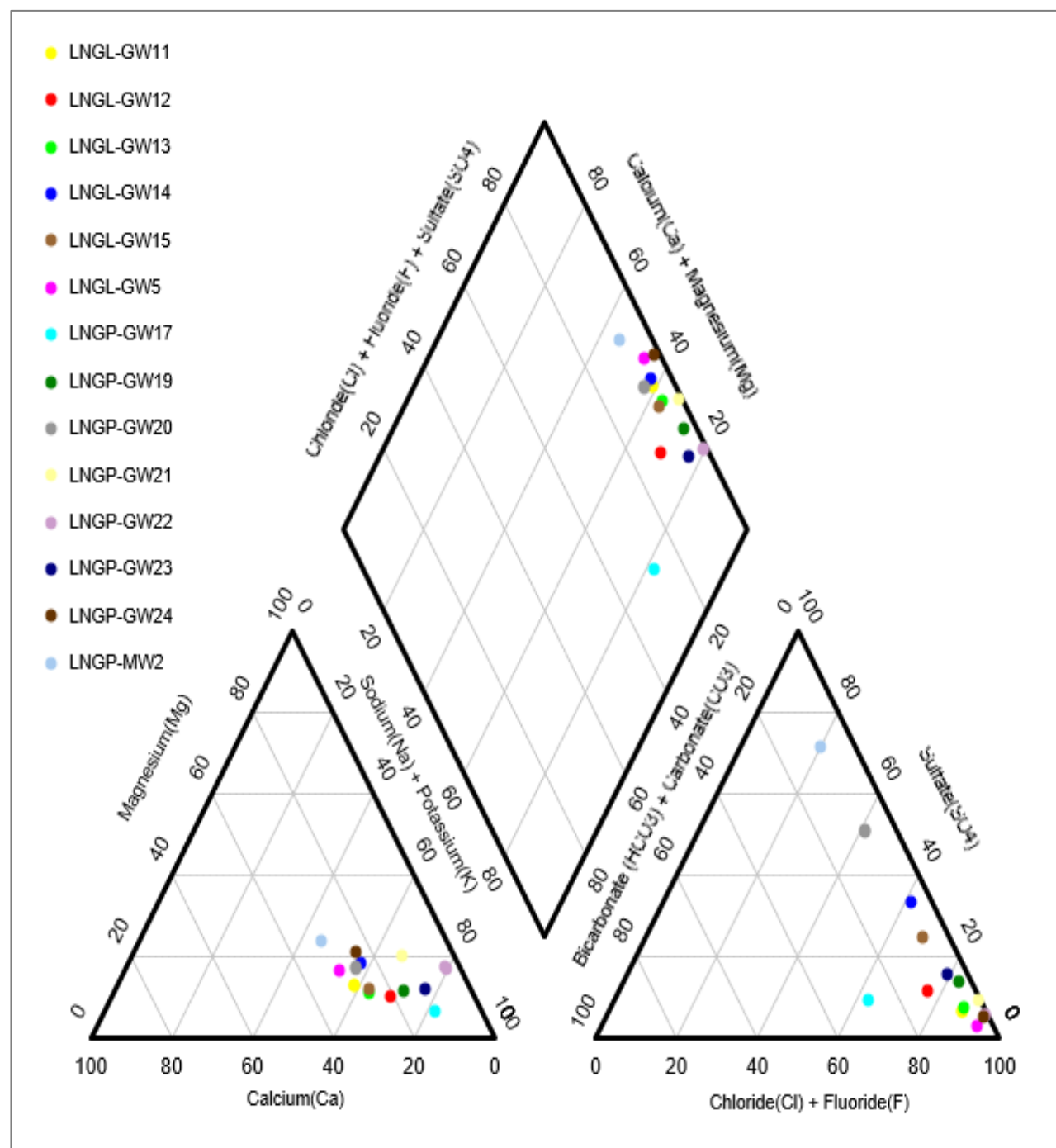


Figure 7.1 Trilinear Piper diagram of major ions in groundwater (December 2019)

Table 7.2 Summary of current analytical results – major ions and nutrients

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria ^c (mg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystem (mg/L)	Marine Aquatic Ecosystem (mg/L)		NHMRC Recreational Water (2008) (mg/L)	PNG DWG (1987) (mg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG (1987)
Potassium	5	600	1 – 495	NS	NS	3 – 286	-	MW2 (16) GW5 (12) GW11 (8) GW14 (17) GW15 (9) GW19 (12) GW20 (11) GW21 (202) GW22 (280) GW23 (26) GW24 (34)	-	-
Calcium	NS	NS	$\frac{47.6 - 1,300}{1,300}$	NS	200	76 – 1,750	GW21 (1,750)	-	-	MW2 (598) GW5 (621) GW11 (348) GW13 (340) GW14 (607) GW15 (348) GW19 (473) GW20 (489) GW22 (719) GW23 (252) GW24 (1,060)
Chloride	NS	NS	NA	NS	1000	612 – 33,900	-	-	-	GW5 (3,310) GW11 (1,750) GW13 (1,860) GW14 (2,660) GW15 (1,480) GW19 (4,020) GW20 (1,290) GW21 (21,800) GW22 (33,900)

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria ^c (mg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystem (mg/L)	Marine Aquatic Ecosystem (mg/L)		NHMRC Recreational Water (2008) (mg/L)	PNG DWG (1987) (mg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG (1987)
										GW23 (2,960) GW24 (7,470)
Magnesium	NS	NS	<u>14 - 620</u>	NS	150	26 – 2,170	GW21 (1,710) GW22 (2,170)	-	-	MW2 (277) GW5 (206) GW14 (288) GW19 (201) GW20 (199) GW23 (166) GW24 (579)
Sodium	NS	NS	<u>87 – 9,000</u>	NS	NS	524 – 18,500	GW21 (10,400) GW22 (18,500)	-	-	-
Nitrate (as N)	NS	NS	<u><0.01 – 29</u>	10	45	<0.01 – 12.3	-	-	MW2 (12.3)	-
Nitrite (as N)	NS	NS	<u><0.01 – 1.03</u>	1	NS	<0.01 - <0.07	-	-	-	-
Nitrogen (total)	NS	NS	<u><0.01 – 1.3</u>	NS	NS	<0.1 – 14.2	MW2 (14.2) GW11 (1.4) GW21 (2.3) GW22 (8.4) GW24 (2)	-	-	-
Sulfate (Filtered)	400	NS	<u>42 – 4,130</u>	NS	400	133 – 3,080	-	MW2 (3,010) GW14 (1,980) GW15 (724) GW19 (920) GW20 (2,180)	-	MW2 (3,010) GW14 (1,980) GW15 (724) GW19 (920) GW20 (2,180)

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria ^c (mg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystem (mg/L)	Marine Aquatic Ecosystem (mg/L)		NHMRC Recreational Water (2008) (mg/L)	PNG DWG (1987) (mg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG (1987)
								GW21 (3,080) GW22 (2,760) GW23 (808) GW24 (590)		GW21 (3,080) GW22 (2,760) GW23 (808) GW24 (590)
Ammonia Nitrogen	2.4	NS	<u>0.1 – 7.2</u>	NS	NS	<0.01 – 8.04	GW22 (8.04)	-	-	-
Total Alkalinity	NS	NS	<u>NA</u>	NS	600	190 – 677	-	-	-	GW22 (654)
Total Phosphorus	NS	NS	<u>NA</u>	NS	NS	<0.01 – 0.19	-	-	-	-
Reactive Phosphorus	NS	NS	<u>NA</u>	NS	NS	<0.01 – 0.11	-	-	-	-

NS – not specified

NA – not analysed

'-' denotes no exceedance reported

^a values that are underlined exceed the Baseline Range EMP criteria

^b values that are bold exceed the Freshwater Aquatic Ecosystems criteria

^c criteria based on groundwater baseline data from 2010

7.3.2 Petroleum hydrocarbons

Petroleum hydrocarbon results are presented in Table 7.3. There were no detectable concentrations of petroleum hydrocarbons or BTEXN compounds in groundwater during the December 2019 GME.

It is noted that the groundwater sampling methodology adopted in the field (bailer sampling) may have affected the reported concentrations of volatile hydrocarbons such as the light fraction TPH C6-C9, and BTEXN compounds, potentially under reporting the concentrations that may be present. Heavier fraction hydrocarbons (>C10) are less likely to be affected by volatilisation and are more likely to be representative of aquifer conditions.

The available data indicates that groundwater does not appear to be impacted by heavy fraction TPH contamination at detectable concentrations.

Future monitoring rounds may consider using no-purge sampling methods (hydrasleeves) or low flow sampling to minimise potential volatilisation of some hydrocarbons.

7.3.3 Dissolved metals

The results for dissolved metals are presented in Table 7.4. Concentrations of manganese exceeded the Environment Permit criteria at well GW21. Cobalt, manganese, selenium and iron exceeded the PNG freshwater aquatic ecosystem criteria at several bores with manganese, selenium and iron also exceeding the PNG drinking water criteria at the same locations. Selenium concentrations also exceeded the Recreational Water criteria at well GW20.

7.3.4 Other analytes

The results for other water quality analytes reported by the laboratory are presented in Table 7.5 compared with screening criteria where available.

The laboratory reported pre-dilution of samples for mercury, total phosphorus and COD was required due to matrix interference, resulting in the laboratory detection limit being raised. As none of these analytes exceeded the Environment Permit criteria (where available), this indicates that it is not likely to impact the results of the assessment. However, EMPNG advised that the results for COD were invalid and have been excluded from this report.

Table 7.3 Summary of 2019 analytical results – petroleum hydrocarbons

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria (µg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystems (µg/L)	Marine Aquatic Ecosystems (µg/L)		NHMRC Recreational Water (2008) (µg/L)	PNG DWG (1987) (µg/L)		Baseline Range EMP Criteria	PNG Freshwater Ecosystems Criteria	NHMRC Recreational Water (2008)	PNG DWG (1987)
Total petroleum hydrocarbons (TPH) (C ₆ -C ₉)	NS	NS	NS	NS	NS	<20	-	-	-	-
Total petroleum hydrocarbons (TPH) (C ₁₀ -C ₁₄)	NS	NS	<50 – 17,000	NS	NS	<50	-	-	-	-
Total petroleum hydrocarbons (TPH) (C ₁₅ -C ₂₈)	NS	NS	<100 – 13,000	NS	NS	<100	-	-	-	-
Total petroleum hydrocarbons (TPH) (C ₂₉ -C ₃₆)	NS	NS	<50 – 800	NS	NS	<50	-	-	-	-
Benzene	NS	NS	≤1	NS	NS	<1	-	-	-	-
Toluene	NS	NS	≤2	NS	NS	<2	-	-	-	-
Ethylbenzene	NS	NS	≤2	NS	NS	<2	-	-	-	-
Total Xylenes	NS	NS	≤2	NS	NS	<2	-	-	-	-
meta- & para-xylene	NS	NS	≤2	NS	NS	<2	-	-	-	-
ortho-xylene	NS	NS	≤2	NS	NS	<2	-	-	-	-
Naphthalene	NS	NS	<1 – 54.4	NS	NS	<5	-	-	-	-

NS – not specified

NA – not analysed

'-' denotes no exceedance reported

Table 7.4 Summary of current analytical results – dissolved metals

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria (µg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystems (µg/L)	Marine Aquatic Ecosystems (µg/L)		NHMRC Recreational Water (2008) (µg/L)	PNG DWG (1987) (µg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG ^{**} (1987)
Arsenic	50	50	<u><1 – 106</u>	70	50	<1 – 5	-	-	-	-
Barium	1,000	1,000	<u><6 – 1,400</u>	7,000	NS	32 - 656	-	-	-	-
Cadmium	10	1	<u><0.1 – 340</u>	20	10	<0.1 - <0.5	-	-	-	-
Chromium (VI)	50	10	<u><1 – 120</u>	NS	NS	<10	-	-	-	-
Cobalt	1*	1*	<u><1 – 30</u>	NS	NS	<1 – 8	-	GW5 (5) GW11 (3) GW20 (2) GW21 (8) GW23 (2) GW24 (2)	-	-
Copper	1,000	30	<u><1 – 25</u>	20,000	1,500	<1 – 2	-	-	-	-
Lead	5	4	<u><1 – 52</u>	100	100	<1 - <5	-	-	-	-
Manganese	500	2,000	<u><1 – 3,200</u>	5,000	500	6 – 4,600	GW21 (4,600)	MW2 (693) GW5 (1,010) GW11 (2,420) GW22 (820) GW23 (1,220) GW24 (1,680)	-	MW2 (693) GW5 (1,010) GW11 (2,420) GW22 (820) GW23 (1,220) GW24 (1,680)
Nickel	1,000	1,000	<u><1 – 40</u>	200	NS	<1 – 2	-	-	-	-
Selenium	10	10	<u><1 – 235</u>	100	10	<10 – 170	-	GW13 (20) GW20 (170)	GW20 (170)	GW13 (20) GW20 (170)

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria (µg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystems (µg/L)	Marine Aquatic Ecosystems (µg/L)		NHMRC Recreational Water (2008) (µg/L)	PNG DWG (1987) (µg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG** (1987)
Silver	50	50	<u><1 – 200</u>	NS	NS	<1 - <5	-	-	-	-
Tin	500	500	<u><1 – 220</u>	NS	NS	<1 - <5	-	-	-	-
Zinc	5,000	5,000	<u><1 – 95</u>	NS	15,000	<5 – 6	-	-	-	-
Boron	1,000	2,000	<u>1 – 4,600</u>	40,000	NS	130 – 1,910	-	GW11 (1,920) GW21 (3,760) GW22 (2,230)	-	-
Iron	1,000	1,000	<u><1 – 17,000</u>	NS	1,000	<50 – 12,600	-	GW14 (1,510) GW22 (12,600)	-	GW14 (1,510) GW22 (12,600)
Mercury	0.2	0.2	<u><0.1 – 0.3</u>	10	1	<0.1 - <0.5	-	-	-	-

NS – not specified

NA – not analysed

'-' denotes no exceedance reported

* Cobalt is defined as the Limit of detectability per the PNG Ecosystems Criteria, with 1 µg/L adopted based upon the December 2019 dataset

** PNG drinking water criteria is based upon total metals. This assessment adopts dissolved metals only and may under report the health risk.

^a values that are underlined exceed the *Baseline Range EMP* criteria

^b values that are bold exceed the Freshwater Aquatic Ecosystems criteria

Table 7.5 Summary of current analytical results – other analytes

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria (mg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystems (mg/L)	Marine Aquatic Ecosystems (mg/L)		NHMRC Recreational Water (2008) (mg/L)	PNG DWG (1987) (mg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG (1987)
Phenol	0.002	0.002	<u><1 – 0.175</u>	NS	NS	<1	-	-	-	-
2-chloro phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
2-methyl phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
3-&4-methyl phenol	NS	NS	<u><0.002</u>	NS	NS	<2	-	-	-	-
2-nitro phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
2,4-dimethylphenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
2,4-dichloro phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
2,6-dichloro phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
4-chloro-3-methyl	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
2,4,6-trichloro phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
2,4,5-trichloro phenol	NS	NS	<u><0.001</u>	NS	NS	<1	-	-	-	-
pentachloro phenol	NS	NS	<u><0.002</u>	NS	NS	<2	-	-	-	-
Total Suspended Solids (TSS)	50	50	<u><11 – 3,230</u>	NS	NS	NA	-	-	-	-
Turbidity (NTU)	25	25	<u>NA</u>	NS	25	NS	-	GW17 (218) GW22 (72.8)	-	GW17 (218)

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria (mg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystems (mg/L)	Marine Aquatic Ecosystems (mg/L)		NHMRC Recreational Water (2008) (mg/L)	PNG DWG (1987) (mg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG (1987)
										GW22 (72.8)
Biological Oxygen Demand (BOD)	25	25	<2 – 22	NS	NS	<5 – 22	-	-	-	-
Faecal Coliforms (MPN/100mL)	200	200	0 – 336	NS	3	<1 - >2,419.6	MW2 (1,732.9) GW12 (>2,419.6) GW13 (>2,419.6) GW15 (>2,419.6) GW17 (1,046) GW19 (>2,419.6) GW20 (387.3)	-	-	MW2 (1,732.9) GW11 (195.6) GW12 (>2,419.6) GW13 (>2,419.6) GW14 (8.5) GW15 (>2,419.6) GW17 (>2,419.6) GW19 (1,046) GW20 (>2,419.6) GW21 (36.4) GW23 (20.1)
Enterococci (MPN/100mL)	NS	NS	0 – >2,419.6	NS	NS	<10 - >2,419.6	GW12 (>2,419.6) GW17 (>2,419.6)	-	-	-
E.Coli (MPN/100mL)	NS	NS	≤1	NS	≤1	<1 – 328.2	GW11 (5.2) GW13 (28.5)	-	-	GW11 (5.2) GW13 (28.5)

Parameter	PNG Ecosystems Criteria		Baseline Range EMP Criteria (mg/L)	Additional Screening Criteria		Concentration Range (mg/L) (December 2019)	Criteria Exceedances			
	Freshwater Aquatic Ecosystems (mg/L)	Marine Aquatic Ecosystems (mg/L)		NHMRC Recreational Water (2008) (mg/L)	PNG DWG (1987) (mg/L)		Baseline Range EMP Criteria ^a	PNG Freshwater Ecosystems Criteria ^b	NHMRC Recreational Water (2008)	PNG DWG (1987)
							GW19 (328.2)			GW19 (328.2)

NS – not specified

NA – not analysed

'-' denotes no exceedance reported

^a values that are underlined exceed the *Baseline Range EMP* criteria

^b values that are bold and italicised exceed the Freshwater & Marine Aquatic Ecosystems criteria

7.4 QUALITY ASSURANCE AND QUALITY CONTROL

This section provides a summary of the quality control results for water quality sampling and analysis.

The following quality assurance comments are noted:

- The groundwater sampling methodology adopted in the field (bailer sampling) may have affected the reported concentrations of dissolved oxygen, volatile hydrocarbons such as the light fraction TPH C₆-C₉, and BTEXN compounds. This sampling method may have resulted in potentially under reporting the concentrations. Future monitoring rounds should consider using no-purge sampling methods (hydrasleeves) or low flow sampling to minimise potential volatilisation.
- Sampling methodology and the introduction of Oxygen during bailing may also have affected COD and to a lesser extent BOD concentrations. As discussed above, future monitoring rounds should consider alternative sampling methods.
- The validity of locally reported microbiological parameters; E. coli, enterococci, and faecal coliforms cannot be determined without knowledge of the sampling and transport protocols, holding times achieved and laboratory procedures adopted by the in-house laboratory. Future monitoring rounds should explain the protocols used.

The results of the quality control analysis are summarised as follows:

- The ability to replicate the water quality results is measured by the relative percent difference (RPD) between duplicate results. Two sets of duplicate water sample results (primary samples GW22 and GW20 and corresponding duplicate samples QC1 and QC2) were collected and generally showed good agreement. Two parameters reported an RPD above the recommended level of 25% (APHA 2005) as follows:
 - Turbidity at GW20 (0.5 NTU) and QC2 (0.7 NTU) reported an RPD of 33%. This result is marginally above the acceptance criteria and can be attributed to the high degree of variability that occurs at low concentrations both results were reported below the adopted criteria and this parameter is typically not of concern for groundwater.
 - COD at GW22 (408 mg/L) and QC1 (545 mg/L) reported an RPD of 29%. As both results were reported above the adopted criteria and indicate the presence of impact, this result is not likely to affect the integrity of the results. The extremely high TDS of this sample is likely to have caused interference with the accuracy of the laboratory instrumentation when running this sample.
- Two field blanks (QC3 and QC4) were collected during the groundwater sampling program. These samples were analysed for the primary contaminants of concern. The results are presented in Table 2 in Appendix A.
 - Detectable concentrations were identified for Turbidity (0.1 NTU for both QC3 & 4), Bicarbonate Alkalinity as CaCO₃ (4 mg/L for both QC3 & 4) and BOD in QC3 (15 mg/L). No other detectable analytical results were encountered in either of the field blank samples collected.
 - Future analysis of laboratory deionised water should be performed to confirm absence of these parameters.
 - The detected concentrations indicate that improvements to decontamination protocols could be made in future rounds however the analytes detected and the concentrations reported suggest any cross contamination would not materially affect the outcomes of the assessment.
- No trip blanks or rinsates blanks were collected during the groundwater sampling program. Based on the absence of volatile contaminants in the primary samples, the absence of trip blanks is not likely to affect the outcomes of the results. The absence of rinsate blanks means that the potential for cross-contamination between sampling locations as a result of the equipment being used was not able to be assessed.

- Laboratory duplicate results did not report duplicate outliers.
- Laboratory method blanks did not report outliers.
- Laboratory matrix spike results reported outliers for sulfate and chloride. The low matrix spike recoveries may be due to possible sample matrix interferences.
- Laboratory surrogate recovery results for phenol were lower than the data quality objective. This could suggest that lower concentrations of phenol may have been recorded than what was actually present. However, this is not likely to have affected the outcome of the dataset as no phenols were reported in groundwater at the site.

Analysis for nitrite as N, reactive phosphorus and turbidity for all samples occurred outside of the holding time (see Appendix B). This was due to the remote location of the survey area and the need to transport samples to Australia for analysis at a NATA accredited laboratory. This circumstance is common to water quality studies where samples need to be transported from Papua New Guinea to Australia if NATA accredited facilities are to be used. It is unlikely that this non-conformance would materially influence the results due to the short exceedance of the holding time and the low concentrations in the samples.

Overall, the groundwater sampling QC measures and laboratory QC measures generally indicate that the dataset provides a reliable understanding of groundwater quality at the site.

A QC review of the laboratory data was undertaken with a summary results table presented in Table 7.6 below. Of the 665 individual laboratory analyses conducted in association with the quality assessment, issues were identified in 10 (~1.62%) analyses. As >95% of the QA/QC data was satisfactory, this indicates that the data quality for the GME is of an acceptable standard.

Table 7.6 Summary of QC assessment

Sample Type	Total Number of Analyses	Number of Identified Issues	% of Analyses with Identified Issues	Comment
Duplicate sample analyses	182	2	~1.1%	RPDs outside acceptable range
Field quality control sample (Field Blanks) analyses	180	5	~2.8%	Concentrations reported above the LOR in Field Blanks
Internal laboratory analyses	303	3	~1%	Lab Matrix spike recoveries and surrogate recoveries outside of control limits.
Total	665	10	~1.62%	-

8. DISCUSSION

8.1 RECENT (2019) MONITORING RESULTS

The recent groundwater results are presented in Table 2, Appendix A, and are summarised below. Where applicable, results and discussions were updated in line with the LNG Groundwater monitoring data review conducted by Tetra Tech Coffey in 2021. Investigations of groundwater quality trends since the 2019 monitoring event are reported elsewhere.

- An organic odour was recorded during sampling at GW21.
- No monocyclic aromatic hydrocarbons (MAHs), total petroleum hydrocarbons (TPH) compounds, polyaromatic hydrocarbons (PAHs) compounds or phenolic compounds were detected at any of the monitoring wells sampled.
- Concentrations of dissolved metals were reported at concentrations above the baseline range which represents the Environment Permit criteria, as follows:
 - Manganese was reported above the Environment Permit criteria at location GW21 (located within the LNG Plant site) and also exceeded the PNG marine aquatic ecosystems & PNG drinking water criteria. Concentrations exceeded the PNG freshwater aquatic ecosystems and PNG drinking water criteria at two sampling locations at the landfill (GW5 and GW11) and five sampling locations across the LNG Plant site (MW2, GW22, GW23 and GW24) but these were below the Environment Permit criteria for the site. Manganese is discussed further in the following section.
 - Selenium was reported above the PNG criteria for both freshwater and marine aquatic ecosystems and PNG drinking water at two locations (GW13 at the landfill and GW20 at the LNG Plant site), but below the Environment Permit criteria for the site. Concentrations for location GW20 also exceeded the Recreational Water criteria.
 - Iron was reported above the PNG criteria for both freshwater and marine aquatic ecosystems and PNG drinking water at two locations (GW14 at the landfill and GW22 at the LNG Plant site) but these were below the Environment Permit criteria for the site. Iron is discussed further in the following section.
- Sulfate concentrations exceeded the PNG freshwater aquatic ecosystems & PNG drinking water criteria at two locations in the vicinity of the landfill (GW14 and GW15) and at seven locations across the LNG Plant (MW2, and GW19 to GW24). All sulfate concentrations were reported below the Environment Permit criteria for the site.
- Total nitrogen concentrations were reported above the Environment Permit criteria at one location at the landfill (GW11) and four locations across the LNG Plant (MW2, GW21, GW22 and GW24). These results are discussed further in Section 8.2.
- Turbidity exceeded the PNG criteria for both freshwater and marine aquatic ecosystems and PNG drinking water at two locations on the northern portion of the LNG Plant (GW17 and GW22).
- Biological oxygen demand (BOD) results were reported below the Environment Permit criteria at all sampling locations. Further monitoring is recommended to determine if results are representative of aquifer conditions and/or whether long-term trends exist.
- Faecal coliform concentrations were reported above the Environment Permit criteria at three locations on the northern portion of the landfill (GW12, GW13 and GW15) and four locations across the LNG Plant site (MW2, GW17, GW19 and GW20). All of the concentrations reported at these locations also exceeded the PNG criteria for freshwater and marine aquatic ecosystems and PNG drinking water criteria. Concentrations also exceeded the PNG drinking water criteria for one location at the landfill (GW14) and

two locations at the western boundary of the LNG Plant site (GW21 and GW23). Further rounds of monitoring should be undertaken with improved QA/QC protocols to verify these results.

- Enterococci concentrations were reported above the Environment Permit criteria at one location on the north-western portion of the landfill (GW12) and one location on the northern part of the LNG Plant (GW17). Further rounds of monitoring should be undertaken with improved QA/QC protocols to verify these results.
- E. Coli exceeded the Environment Permit and PNG drinking water criteria at two landfill locations in the north (GW11, GW13) and one location on the south-eastern portion of the LNG Plant site (GW19). Further rounds of monitoring should be undertaken with improved QA/QC protocols to verify these results.

8.2 LONG TERM MONITORING RESULTS

This section provides an overview of the available baseline groundwater quality monitoring dataset (March 2010 to September 2019) and makes comments long term data trends that apply.

Time series plots of the available water quality data are presented in Appendix D.

The Mann-Kendall analysis, which assesses the significance of concentration changes over time without assuming a distribution for the data (i.e., it is non-parametric, Gilbert 1987), has been used to assess trends for selected parameters of interest. The test requires a minimum of four measurable concentrations to assess a trend in the data. Results are discussed where relevant in the following sections.

8.2.1 Physicochemical parameters

Groundwater salinity is highly variable both spatially across the site and temporally within individual wells. Monitoring wells GW21 and GW22 are highly saline, reporting concentrations between 30,000 and 70,000 mg/L TDS. These wells are positioned along the western site boundary and may be influenced by marine water intrusion into the aquifer. Monitoring well GW22 is positioned next to the sedimentation pond.

Wells further inland generally report lower TDS concentrations, however notable TDS fluctuations area also reported in wells closer to the eastern margin of the site (e.g., MW2, GW19). TDS concentrations in MW2 have fluctuated from below 1,000 mg/L (September 2019) to over 6,000 mg/L (December 2019) over a period of approximately three months. Similar fluctuations are noted in most wells to varying magnitudes.

Fluctuations, particularly inland may be attributed to the suspected variable vertical interaction between shallow and deep groundwater. This may also be attributed to high rates of rainfall recharge diluting shallow groundwater during the wet season.

Groundwater pH has been relatively consistent across the site over the long-term monitoring period. Field-measured pH has generally fluctuated within a range of 6.5 to 8.

The redox potential of groundwater generally indicates reducing conditions but conditions can vary site-wide, and may be a result of seasonal recharge of more oxygenated rainfall to the aquifer or artefacts of the sampling methods.

8.2.2 Dissolved metals

All analysed dissolved metals had one or more detectable concentration reported, with the exception of mercury and hexavalent chromium, which have been consistently below the laboratory's limit of reporting. It is noted that the PNG Drinking water regulations (1987) are based upon total concentrations of metals, however EMPNG have only analysed for dissolved metals.

The following assessment of dissolved metal concentrations in groundwater draws comparisons to drinking water criteria. This assessment may under report the health risk associated with use of groundwater for

potable supply (which is understood not to be occurring on the lease or down gradient of the LNG site) because drinking water standards are based on total metals concentrations:

- Barium concentrations at GW19 has temporarily fluctuated to levels that have exceeded PNG criteria for both freshwater and marine aquatic ecosystems. No increasing trends were reported at this well however. Increasing trends were noted at several other wells where lower concentrations were reported (GW13, GW20, GW21, GW22, MW4) (see Figure 8.1).
- Boron concentrations are likely to be naturally elevated above PNG freshwater & marine ecosystem criteria at most locations. This assumption is supported by the presence of elevated concentrations at all wells during all rounds, including baseline rounds prior to the LNG Plant construction (see Figure 8.1). Elevated boron is unlikely to pose a risk to aquatic ecosystems which would be adapted to high boron concentrations. Concentrations also exceeded PNG drinking water criteria for MW2 in two rounds (2010 & 2014) and GW22 in four rounds (both rounds in 2016, 2017 & 2019), with concentrations decreasing in subsequent sampling rounds.
- Elevated arsenic, cadmium, lead and nickel concentrations above one or more adopted screening criteria were all associated with the October 2012 monitoring round and similar concentrations were not reported in subsequent rounds. Results may be attributed to sampling error in the field (such as ineffective filtering) or cross contamination during this first round of monitoring.
- Detectable concentrations of hexavalent chromium were also reported for several of the same wells where arsenic, cadmium, lead and nickel were elevated during the 2012 monitoring round. A single detection of hexavalent chromium was also reported at MW2 during the 2010 monitoring round at this well. Hexavalent chromium is typically not naturally occurring and would not be attributed to field sampling errors. Detectable concentrations have only been reported at wells during the first monitoring round following drilling and well installation. It is possible that hexavalent chromium (and the elevated concentrations of arsenic, cadmium, lead and nickel) might be attributed to contaminants introduced during drilling. The maximum concentrations reported in these early rounds of monitoring have been adopted as 'background' and are applied as the Environment Permit criteria, therefore the values do not exceed. A more conservative approach of adopting PNG ecosystem protection criteria of 0.01 mg/L should be considered, noting all groundwater currently meets this preferred value.
- Cobalt exceeds PNG marine ecosystem criteria at several locations across the site.
- Concentrations of manganese and selenium have remained generally consistent over all rounds of monitoring across most locations (see Figure 8.1). The concentrations of manganese were generally higher than the PNG freshwater ecosystem and PNG drinking water criteria but below the Environment Permit criteria at each location, whereas selenium was generally consistent with the PNG freshwater & marine ecosystem and PNG drinking water criteria and also below the Environment Permit criteria for the majority of locations.
 - Manganese concentrations have remained elevated at GW11 and GW21 in recent monitoring rounds and report increasing trends at both wells.
 - Manganese is generally elevated down gradient of the landfill (GW11) when compared to cross-gradient (GW15) and upgradient monitoring wells (GW14).
 - Selenium concentrations report increasing trends in the LNG Plant area at GW12, GW13, and GW20, and wells GW21 and GW22 in the vicinity of the landfill. Maximum concentrations at GW20 exceed screening criteria for recreational users of Caution Bay and PNG drinking water criteria, with concentrations indicating an increasing trend over time. The source of selenium at GW20 is unknown.
- Elevated concentrations of iron at GW22 are lower than the Environment Permit criteria for the site but have remained relatively consistent since 2016. There is a long-term increasing trend reported for iron at GW22 (see Figure 8.1), with concentrations generally reported above 7 mg/L since 2014. No other monitoring locations report increasing trends. General groundwater quality indicators (pH, dissolved

oxygen, redox potential) at GW22 have remained stable during this period and don't suggest changing geochemical conditions.

Increasing iron in groundwater at GW22 may indicate natural attenuation processes occurring upgradient of the well, such as where landfills or hydrocarbon contamination may be present. Increased iron is one of a series of common geochemical effects caused by natural attenuation processes that deplete electron acceptors in the aquifer downgradient of landfill and areas of groundwater contamination. This is also consistent with elevated ammonia and sulfate also reported at GW22 (discussed below), both consistent with potential groundwater impact up gradient.

8.2.3 Petroleum hydrocarbons

While no detectable concentrations of petroleum hydrocarbons were reported in the current round, historically, heavy fraction TPH (>C10) have been reported at the following groundwater monitoring locations:

- Landfill monitoring wells: GW-12, GW-14, GW-15.
- Plant monitoring wells: GW-17, GW-19, GW-21, GW-23.

No further laboratory analysis of these samples was conducted after receiving the results to confirm the nature of the hydrocarbons detected. This may suggest a degree of petroleum-based hydrocarbons impact to groundwater that has not been observed in recent rounds or may represent naturally occurring oils or biofilms that can exist in monitoring wells.

Light fraction TPH (C6-C9) hydrocarbons were reported at the following groundwater monitoring locations:

- Landfill monitoring wells: GW-05, GW-12, GW-15.
- Plant monitoring wells: GW-22, GW-21.

As detectable concentrations were only reported in singular monitoring rounds for each location (suspected to be immediately post well drilling & construction) it is possible that the elevated concentrations might be attributed to contaminants introduced during drilling. Subsequent monitoring rounds have not reported detectable concentrations.

No historical monitoring rounds reported any BTEXN compounds above the laboratory detection limit.

8.2.4 PAHs

PAHs were monitored at most locations during most rounds. No historical samples reported detectable concentrations of these compounds.

8.2.5 Phenols

Phenols were detected in groundwater generally during the first two rounds of monitoring at wells GW5, GW17, GW19, GW20, GW21 and GW22 between 2011 and 2013 (see Figure 8.2). Phenol concentrations have since been consistently below the laboratory reporting limit in these and all other wells.

The source of phenols in groundwater prior to 2014 is unknown but may be attributed to the same source of elevated metals in groundwater during these early rounds, such as from the drilling fluids.



Figure 8.1 Time series plots of selected dissolved metals (red line shows Baseline Range EMP criteria where relevant)

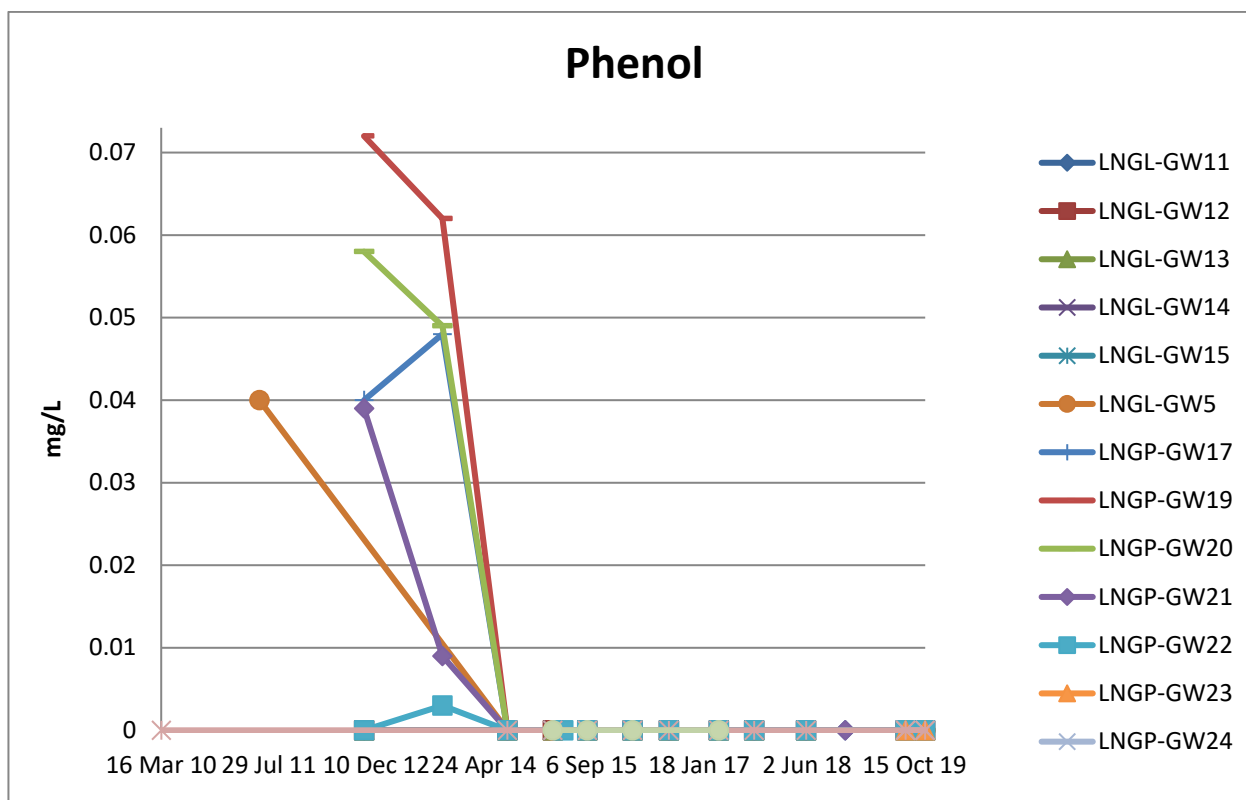


Figure 8.2 Phenol concentrations in groundwater

8.2.6 Nitrogen

Total nitrogen concentrations in groundwater have been generally low for most monitoring locations (see Figure 8.3). Exceptions are noted at MW2 and GW22 where concentrations have ranged up to 37 mg/L and 10 mg/L, respectively.

Monitoring well MW2 is located on the up-gradient eastern site boundary and is unlikely to be affected by most of the processing plant infrastructure and accommodation facilities. Nitrate accounts for most of the nitrogen at MW21. Nitrate may be attributed to offsite agricultural or human waste disposal but further work would be required to confirm this.

Nitrogen at location GW22 (hydraulically cross-gradient of construction sediment pond) is comprised almost entirely of ammonia. Ammonia at GW22 is up to approximately two orders of magnitude compared to downgradient and upgradient monitoring wells. Ammonia may be attributed to the landfill or other unknown sources that may exist in closer proximity in the plant area.

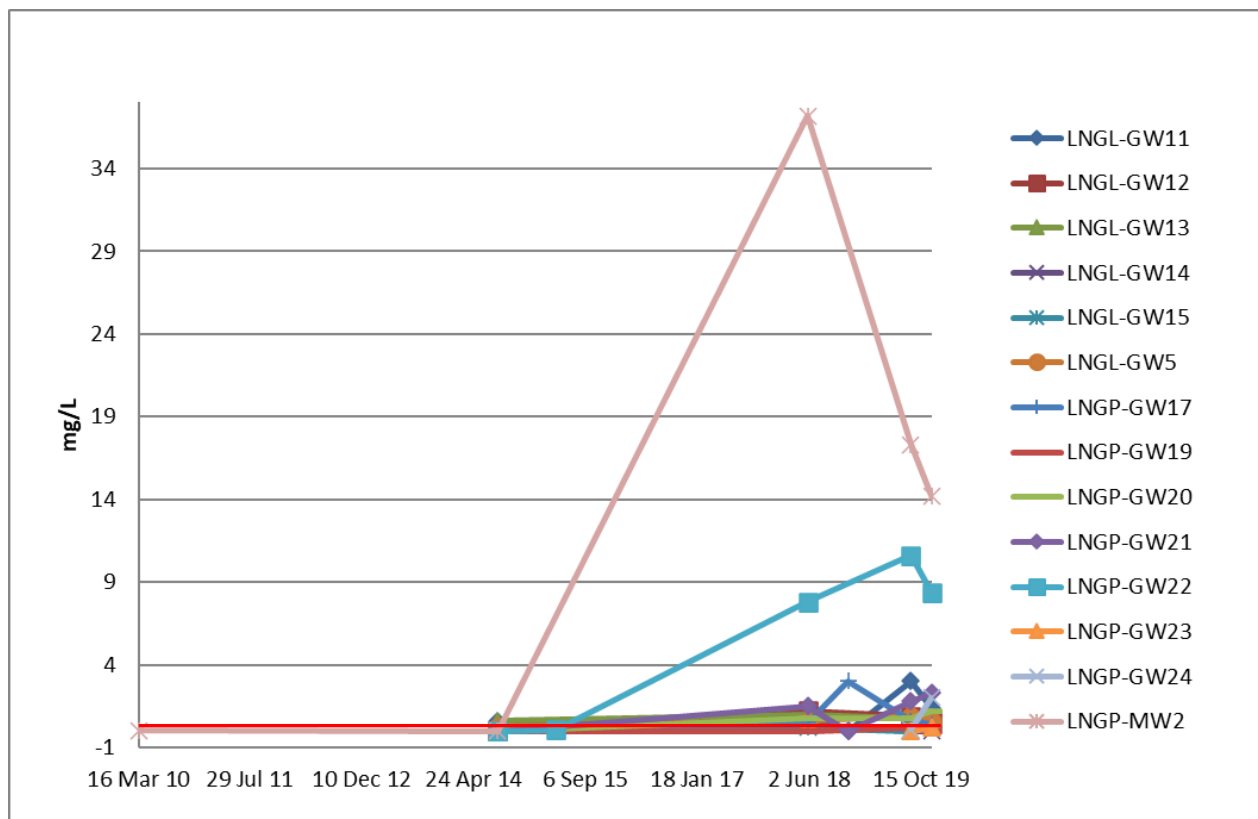


Figure 8.3 Total nitrogen (red line shows Baseline Range EMP criteria)

8.2.7 Microbiological parameters

Elevated concentrations of faecal coliforms, enterococci and/or E.coli were noted at a number of sampling locations during the current round and during previous sampling rounds since 2017.

Limited analysis for these analytes was conducted prior to 2017. Concentrations have ranged widely from less than 1 to more than 2419.6 MPN/100ml in each well for all three analytes. No spatial patterns were evident, with concentrations of faecal coliforms being detected above the environment permit criteria at least once in all wells since 2013.

Further interpretation of microbiological parameters and discussion of impacts is limited by doubt cast over recently reported results analysed by the in-house laboratory and difficulty transporting samples to a NATA accredited laboratory within the 24 hour holding time. Repeat sampling and improved field and laboratory QA/QC procedures should be explored to verify these results.

8.3 LIMITATIONS AND RECOMMENDATIONS

This report provides a review of the groundwater level and quality data that has been provided by EMPNG and makes comments on quality indicators compared to adopted permit and screening criteria. This is consistent with the requirements of the environmental permit.

While this report provides an assessment of groundwater quality across the site and comments on compliance with permit requirements, it does not intend to provide a complete assessment of potential groundwater quality impacts that might reasonably be expected (such as would be achieved if conducted in accordance with Australian *National Environment Protection (Assessment of Site Contamination) Measure 1999*).

The following additional limitations and recommendations are noted:

- Bore construction logs for monitoring locations GW5, GW11-GW15, GW17-GW24 were not provided by EMPNG, only an assessment of the screened lithology type (i.e., Claystone). Therefore, a comparison of any perched/shallow versus deeper aquifer water chemistry, hydraulic gradients has not been undertaken.
- Survey data for monitoring locations GW5, GW11-GW15, GW17-GW24 has not been provided, introducing uncertainty in the groundwater flow assessment. Refined survey levels will support accurate groundwater flow assessment.
- All monitoring data from 2010-2019 (excluding September 2019) was supplied by EMPNG, and Tetra Tech Coffey has assumed all data has been appropriately QC checked and is suitable for use (per the site endorsed Groundwater Quality Monitoring Environmental Protocol (EMPNLG Limited 2015)).
- The interpretation provided in Section 8 is supported by a high-level understanding of the site's infrastructure layout and potential sources of contamination that might affect groundwater quality.
- Adopted field sampling methods are not recognised best practice for the analysis of volatile contaminants and may underreport some analytes, particularly light fraction hydrocarbons and BTEXN compounds. Further work should be conducted to confirm the presence of groundwater bores used for drinking water. The use of groundwater sources for potable water within the site is currently not permitted within the lease.
- This report comments on the data collected and provided to Tetra Tech Coffey. To achieve a comprehensive baseline assessment of the contamination status of groundwater at the site, an assessment that is consistent with recognised industry standards, such as the Australian National Environment Protection (Assessment of Site Contamination) Measure 1999 should be completed. This process would draw on the operational understanding of the site and its development history, which may identify other potential contaminants that are not currently being monitored.
- Investigations of groundwater quality trends since the 2019 monitoring event are reported elsewhere.

9. REFERENCES

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APPENDIX A: TABLES

Appendix A Table 1: Groundwater gauging data

Appendix A Table 1: Groundwater gauging data

Monitoring Location	Borehole ID	Date	Coordinates			Screened Lithology	Total Depth (mBTC)	Depth To Water (mBTC)	Top of Well Casing (mRL)	SWL (mRL)
			UTM	Easting	Northing					
Plant Site	MW-2	16-Mar-10	55	503365	8968551	SANDSTONE	16.949	4.406	33.714	29.308
		10-Aug-14	55	503365	8968551	SANDSTONE	17.1	4.548	33.714	29.166
		8-Mar-15	55	503365	8968551	SANDSTONE	17.1	1.104	33.714	32.61
		16-Aug-15	55	503365	8968551	SANDSTONE	17.1	3.733	33.714	29.981
		13-Mar-16	55	503365	8968551	SANDSTONE	17.1	5.381	33.714	28.333
		28-Aug-16	55	503365	8968551	SANDSTONE	17.1	4.966	33.714	28.748
		17-Apr-17	55	503365	8968551	SANDSTONE	17.1	2.098	33.714	31.616
		29-Oct-17	55	503365	8968551	SANDSTONE	17.1	4.927	33.714	28.787
		28-May-18	55	503365	8968551	SANDSTONE	17.1	2.5	33.714	31.214
		26-Nov-18	55	503365	8968551	SANDSTONE	17.1	4.35	33.714	29.364
		2-Sep-19	55	503365	8968551	SANDSTONE	17.1	3.51	33.714	30.204
		2-Dec-19	55	503365	8968551	SANDSTONE	17.1	4.4	33.714	29.314
	GW-17	13-Oct-12	55	502607	8968476	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		12-Oct-13	55	502607	8968476	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		10-Aug-14	55	502607	8968476	SANDSTONE	17.1	4.325	Not surveyed	Not surveyed
		8-Mar-15	55	502607	8968476	SANDSTONE	17.1	0.495	Not surveyed	Not surveyed
		16-Aug-15	55	502607	8968476	SANDSTONE	17.1	4.044	Not surveyed	Not surveyed
		13-Mar-16	55	502607	8968476	SANDSTONE	17.1	4.995	Not surveyed	Not surveyed
		17-Apr-17	55	502607	8968476	SANDSTONE	17.1	2.436	Not surveyed	Not surveyed
		29-Oct-17	55	502607	8968476	SANDSTONE	17.1	5.412	Not surveyed	Not surveyed
		28-May-18	55	502607	8968476	SANDSTONE	17.1	2.96	Not surveyed	Not surveyed
		26-Nov-18	55	502607	8968476	SANDSTONE	17.1	2.96	Not surveyed	Not surveyed
		2-Sep-19	55	502607	8968476	SANDSTONE	17.1	4.6	Not surveyed	Not surveyed
		2-Dec-19	55	502607	8968476	SANDSTONE	17.1	5.67	Not surveyed	Not surveyed

Monitoring Location	Borehole ID	Date	Coordinates			Screened Lithology	Total Depth (mBTOC)	Depth To Water (mBTOC)	Top of Well Casing (mRL)	SWL (mRL)
			UTM	Easting	Northing					
Plant Site	GW-18	13-Oct-12	55	502955	8968094	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		12-Oct-13	55	502955	8968094	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
	GW-19	13-Oct-12	55	503163	8967242	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		12-Oct-13	55	503163	8967242	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		10-Aug-14	55	503163	8967242	SANDSTONE	17.1	3.269	Not surveyed	Not surveyed
		8-Mar-15	55	503163	8967242	SANDSTONE	17.1	1.254	Not surveyed	Not surveyed
		16-Aug-15	55	503163	8967242	SANDSTONE	17.1	3.213	Not surveyed	Not surveyed
		13-Mar-16	55	503163	8967242	SANDSTONE	17.1	4.293	Not surveyed	Not surveyed
		17-Apr-17	55	503163	8967242	SANDSTONE	17.1	3.005	Not surveyed	Not surveyed
		29-Oct-17	55	503163	8967242	SANDSTONE	17.1	4.335	Not surveyed	Not surveyed
		28-May-18	55	503163	8967242	SANDSTONE	17.1	2.765	Not surveyed	Not surveyed
		26-Nov-18	55	503163	8967242	SANDSTONE	17.1	2.765	Not surveyed	Not surveyed
		2-Sep-19	55	503163	8967242	SANDSTONE	17.1	2.95	Not surveyed	Not surveyed
		2-Dec-19	55	503163	8967242	SANDSTONE	17.1	3.71	Not surveyed	Not surveyed
	GW-20	13-Oct-12	55	502269	8967078	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		12-Oct-13	55	502269	8967078	SANDSTONE	17.1	NR	Not surveyed	Not surveyed
		10-Aug-14	55	502269	8967078	SANDSTONE	17.1	8.398	Not surveyed	Not surveyed
		20-Apr-15	55	502269	8967078	SANDSTONE	17.1	4.5	Not surveyed	Not surveyed
		16-Aug-15	55	502269	8967078	SANDSTONE	17.1	5.008	Not surveyed	Not surveyed
		13-Mar-16	55	502269	8967078	SANDSTONE	17.1	5.499	Not surveyed	Not surveyed
		28-Aug-16	55	502269	8967078	SANDSTONE	17.1	5.969	Not surveyed	Not surveyed
		17-Apr-17	55	502269	8967078	SANDSTONE	17.1	4.897	Not surveyed	Not surveyed
		29-Oct-17	55	502269	8967078	SANDSTONE	17.1	6.639	Not surveyed	Not surveyed
		28-May-18	55	502269	8967078	SANDSTONE	17.1	4.627	Not surveyed	Not surveyed
		26-Nov-18	55	502269	8967078	SANDSTONE	17.1	4.627	Not surveyed	Not surveyed
		2-Sep-19	55	502269	8967078	SANDSTONE	17.1	5.4	Not surveyed	Not surveyed
		2-Dec-19	55	502269	8967078	SANDSTONE	17.1	5.7	Not surveyed	Not surveyed

Monitoring Location	Borehole ID	Date	Coordinates			Screened Lithology	Total Depth (mBTOC)	Depth To Water (mBTOC)	Top of Well Casing (mRL)	SWL (mRL)
			UTM	Easting	Northing					
Plant Site	GW-21	13-Oct-12	55	501400	8967387	No bore log	NR	NR	Not surveyed	Not surveyed
		12-Oct-13	55	501400	8967387	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501400	8967387	No bore log	10.31	2.109	Not surveyed	Not surveyed
		8-Mar-15	55	501400	8967387	No bore log	10.31	1.316	Not surveyed	Not surveyed
		16-Aug-15	55	501400	8967387	No bore log	10.314	1.912	Not surveyed	Not surveyed
		13-Mar-16	55	501400	8967387	No bore log	10.314	1.76	Not surveyed	Not surveyed
		28-Aug-16	55	501400	8967387	No bore log	10.314	1.775	Not surveyed	Not surveyed
		17-Apr-17	55	501400	8967387	No bore log	10.314	1.472	Not surveyed	Not surveyed
		29-Oct-17	55	501400	8967387	No bore log	10.314	2.045	Not surveyed	Not surveyed
		28-May-18	55	501400	8967387	No bore log	10.314	2.815	Not surveyed	Not surveyed
		26-Nov-18	55	501400	8967387	No bore log	10.314	2.815	Not surveyed	Not surveyed
		2-Sep-19	55	501400	8967387	No bore log	10.314	1.81	Not surveyed	Not surveyed
		2-Dec-19	55	501400	8967387	No bore log	10.314	1.9	Not surveyed	Not surveyed
	GW-22	13-Oct-12	55	501081	8968205	No bore log	NR	NR	Not surveyed	Not surveyed
		12-Oct-13	55	501081	8968205	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501081	8968205	No bore log	8.395	2.379	Not surveyed	Not surveyed
		26-Apr-15	55	501081	8968205	No bore log	8.415	2.139	Not surveyed	Not surveyed
		16-Aug-15	55	501081	8968205	No bore log	8.415	2.513	Not surveyed	Not surveyed
		13-Mar-16	55	501081	8968205	No bore log	8.415	2.609	Not surveyed	Not surveyed
		28-Aug-16	55	501081	8968205	No bore log	8.415	2.755	Not surveyed	Not surveyed
		17-Apr-17	55	501081	8968205	No bore log	8.415	2.041	Not surveyed	Not surveyed
		29-Oct-17	55	501081	8968205	No bore log	8.415	3.057	Not surveyed	Not surveyed
		28-May-18	55	501081	8968205	No bore log	8.415	2.246	Not surveyed	Not surveyed
		26-Nov-18	55	501081	8968205	No bore log	8.415	2.246	Not surveyed	Not surveyed
		2-Sep-19	55	501081	8968205	No bore log	8.415	2.35	Not surveyed	Not surveyed
		2-Dec-19	55	501081	8968205	No bore log	8.415	2.5	Not surveyed	Not surveyed
	GW-23	2-Sep-19	55	500860	8968065	No bore log	5.46	4.13	Not surveyed	Not surveyed

Monitoring Location	Borehole ID	Date	Coordinates			Screened Lithology	Total Depth (mBTC)	Depth To Water (mBTC)	Top of Well Casing (mRL)	SWL (mRL)
			UTM	Easting	Northing					
	GW-24	2-Dec-19	55	500860	8968065	No bore log	5.46	1.68	Not surveyed	Not surveyed
		2-Sep-19	55	501902	896687	No bore log	6.16	1.58	Not surveyed	Not surveyed
		2-Dec-19	55	501902	896687	No bore log	6.16	4.7	Not surveyed	Not surveyed
Landfill	GW-5	15-Jun-11	55	5001186	8968916	No bore log	15.15	NR	Not surveyed	Not surveyed
		8-Aug-11	55	5001186	8968916	No bore log	15.15	NR	Not surveyed	Not surveyed
		10-Aug-14	55	5001186	8968916	No bore log	15.15	3.755	Not surveyed	Not surveyed
		8-Mar-15	55	5001186	8968916	No bore log	15.15	2.83	Not surveyed	Not surveyed
		16-Aug-15	55	5001186	8968916	No bore log	15.15	3.61	Not surveyed	Not surveyed
		13-Mar-16	55	5001186	8968916	No bore log	15.15	3.774	Not surveyed	Not surveyed
		28-Aug-16	55	5001186	8968916	No bore log	15.15	3.998	Not surveyed	Not surveyed
		17-Apr-17	55	5001186	8968916	No bore log	15.15	3.313	Not surveyed	Not surveyed
		29-Oct-17	55	5001186	8968916	No bore log	15.15	3.976	Not surveyed	Not surveyed
		28-May-18	55	5001186	8968916	No bore log	15.15	3.415	Not surveyed	Not surveyed
		26-Nov-18	55	5001186	8968916	No bore log	15.15	3.415	Not surveyed	Not surveyed
		2-Sep-19	55	5001186	8968916	No bore log	15.15	3.64	Not surveyed	Not surveyed
		2-Dec-19	55	5001186	8968916	No bore log	15.15	3.88	Not surveyed	Not surveyed
	GW-11	13-Oct-12	55	501374	8969035	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501374	8969035	No bore log	9.165	4.697	Not surveyed	Not surveyed
		8-Mar-15	55	501374	8969035	No bore log	9.165	3.528	Not surveyed	Not surveyed
		16-Aug-15	55	501374	8969035	No bore log	9.165	4.647	Not surveyed	Not surveyed
		13-Mar-16	55	501374	8969035	No bore log	9.165	5.075	Not surveyed	Not surveyed
		28-Aug-16	55	501374	8969035	No bore log	9.165	5.387	Not surveyed	Not surveyed
		17-Apr-17	55	501374	8969035	No bore log	9.165	5.615	Not surveyed	Not surveyed
		29-Oct-17	55	501374	8969035	No bore log	9.165	5.425	Not surveyed	Not surveyed
		28-May-18	55	501374	8969035	No bore log	9.165	4.89	Not surveyed	Not surveyed
		26-Nov-18	55	501374	8969035	No bore log	9.165	4.89	Not surveyed	Not surveyed
		2-Sep-19	55	501374	8969035	No bore log	9.165	4.72	Not surveyed	Not surveyed

Monitoring Location	Borehole ID	Date	Coordinates			Screened Lithology	Total Depth (mBTOC)	Depth To Water (mBTOC)	Top of Well Casing (mRL)	SWL (mRL)
			UTM	Easting	Northing					
Landfill		2-Dec-19	55	501374	8969035	No bore log	9.165	4.93	Not surveyed	Not surveyed
	GW-12	13-Oct-12	55	501286	8969031	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501286	8969031	No bore log	7.94	3.767	Not surveyed	Not surveyed
		8-Mar-15	55	501286	8969031	No bore log	7.94	3.296	Not surveyed	Not surveyed
		16-Aug-15	55	501286	8969031	No bore log	7.94	3.67	Not surveyed	Not surveyed
		13-Mar-16	55	501286	8969031	No bore log	7.94	4.031	Not surveyed	Not surveyed
		28-Aug-16	55	501286	8969031	No bore log	7.94	4.414	Not surveyed	Not surveyed
		17-Apr-17	55	501286	8969031	No bore log	7.94	3.395	Not surveyed	Not surveyed
		29-Oct-17	55	501286	8969031	No bore log	7.94	4.386	Not surveyed	Not surveyed
		28-May-18	55	501286	8969031	No bore log	7.94	3.73	Not surveyed	Not surveyed
		26-Nov-18	55	501286	8969031	No bore log	7.94	3.73	Not surveyed	Not surveyed
		2-Sep-19	55	501286	8969031	No bore log	7.94	3.37	Not surveyed	Not surveyed
		2-Dec-19	55	501286	8969031	No bore log	7.94	3.97	Not surveyed	Not surveyed
	GW-13	13-Oct-12	55	501387	8969011	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501387	8969011	No bore log	8.27	4.449	Not surveyed	Not surveyed
		8-Mar-15	55	501387	8969011	No bore log	8.27	4.104	Not surveyed	Not surveyed
		16-Aug-15	55	501387	8969011	No bore log	8.27	4.408	Not surveyed	Not surveyed
		13-Mar-16	55	501387	8969011	No bore log	8.27	4.834	Not surveyed	Not surveyed
		28-Aug-16	55	501387	8969011	No bore log	8.27	5.165	Not surveyed	Not surveyed
		17-Apr-17	55	501387	8969011	No bore log	8.27	4.919	Not surveyed	Not surveyed
		29-Oct-17	55	501387	8969011	No bore log	8.27	4.214	Not surveyed	Not surveyed
		28-May-18	55	501387	8969011	No bore log	8.27	3.66	Not surveyed	Not surveyed
		26-Nov-18	55	501387	8969011	No bore log	8.27	3.66	Not surveyed	Not surveyed
		2-Sep-19	55	501387	8969011	No bore log	8.27	4.51	Not surveyed	Not surveyed
		2-Dec-19	55	501387	8969011	No bore log	8.27	4.7	Not surveyed	Not surveyed
	GW-14	13-Oct-12	55	501571	8969076	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501571	8969076	No bore log	11.889	3.367	Not surveyed	Not surveyed

Monitoring Location	Borehole ID	Date	Coordinates			Screened Lithology	Total Depth (mBTOC)	Depth To Water (mBTOC)	Top of Well Casing (mRL)	SWL (mRL)
			UTM	Easting	Northing					
Landfill		8-Mar-15	55	501571	8969076	No bore log	11.889	4.265	Not surveyed	Not surveyed
		16-Aug-15	55	501571	8969076	No bore log	11.889	3.248	Not surveyed	Not surveyed
		13-Mar-16	55	501571	8969076	No bore log	11.889	4.595	Not surveyed	Not surveyed
		28-Aug-16	55	501571	8969076	No bore log	11.889	5.51	Not surveyed	Not surveyed
		17-Apr-17	55	501571	8969076	No bore log	11.889	5.577	Not surveyed	Not surveyed
		29-Oct-17	55	501571	8969076	No bore log	11.889	6.228	Not surveyed	Not surveyed
		28-May-18	55	501571	8969076	No bore log	11.889	3.35	Not surveyed	Not surveyed
		26-Nov-18	55	501571	8969076	No bore log	11.889	3.35	Not surveyed	Not surveyed
		2-Sep-19	55	501571	8969076	No bore log	11.889	3.95	Not surveyed	Not surveyed
		2-Dec-19	55	501571	8969076	No bore log	11.889	4.54	Not surveyed	Not surveyed
	GW-15	13-Oct-12	55	501431	8969069	No bore log	NR	NR	Not surveyed	Not surveyed
		10-Aug-14	55	501431	8969069	No bore log	10.695	5.764	Not surveyed	Not surveyed
		8-Mar-15	55	501431	8969069	No bore log	10.695	5.156	Not surveyed	Not surveyed
		16-Aug-15	55	501431	8969069	No bore log	10.695	5.743	Not surveyed	Not surveyed
		13-Mar-16	55	501431	8969069	No bore log	10.695	6.257	Not surveyed	Not surveyed
		17-Apr-17	55	501431	8969069	No bore log	10.695	6.458	Not surveyed	Not surveyed
		29-Oct-17	55	501431	8969069	No bore log	10.695	6.614	Not surveyed	Not surveyed
		28-May-18	55	501431	8969069	No bore log	10.695	6	Not surveyed	Not surveyed
		26-Nov-18	55	501431	8969069	No bore log	10.695	6	Not surveyed	Not surveyed
		2-Sep-19	55	501431	8969069	No bore log	10.695	5.68	Not surveyed	Not surveyed
		2-Dec-19	55	501431	8969069	No bore log	10.695	6	Not surveyed	Not surveyed

* NR: Not recorded

Appendix A Table 2: Groundwater field and laboratory results

	Electrical Conductivity (Non Compensated)		Physical Parameters		Ions										Field							
	Chlorophyll a																					
	µS/cm	mg/L	µS/cm	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	%	meq/L	meq/L	mg/L	mg/L	TDS (Field)	DO (Field)	Redox Potential (Field)	pH (Field)	Turbidity	Magnesium (Filtered)	Arsenic (Filtered)	Barium (Filtered)
EQ1	1	0.001	1	10	1	1	1	1	1	0.01	0.01	0.01			1	0.001	1	0.01	0.1	1	0.001	0.001
NHMRC 2008 Recreational Water																						7
PNG Water Quality Criteria for Freshwater Aquatic Ecosystem (guideline only)							5		400				0.002	0.005				>6.5<9	25		0.05	1
PNG Water Quality Criteria for Marine Aquatic Ecosystem (guideline only)							600						0.002	0.01					25		0.05	1
Environment Permit Criteria (Baseline Range)					1300		495	9000	4130				0.1	0.004		<9.9		>6.41<7.81		620	0.106	1.4
PNG DWG (1987)				1500	200	1000			400					0.05				>6.5<9.2	25	150	0.05	

	Location_Code	SampleCode	Field_ID	Sampled_Date_Time	Lab_Name	Lab_Report_Number	Sample_Type																														
PNG LNG	LNGP-GW22	GW-22_Historical_121013	GW-22	12/10/2013			Normal	99,000	-	-	-	-	330	-	17	4000	2900	-	-	-	-	-	-	9	-	6.9	-	250	<0.003	<0.005							
PNG LNG	LNGP-GW22	GW-22-SGS_Historical_121013	GW-22	12/10/2013			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGL-GW11	GW-11_Historical_100814	GW-11	10/08/2014			Normal	6118	-	-	-	-	217	-	7	801	238	-	-	-	-	-	3977	3.9	84	6.5	-	59	<0.001	0.654							
PNG LNG	LNGL-GW11	GW-11-SGS_Historical_100814	GW-11	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGL-GW12	GW-12_Historical_100814	GW-12	10/08/2014			Normal	4086	-	-	-	-	779	-	7	711	2900	-	-	-	-	-	2655	1.74	88.4	6.28	-	134	<0.001	0.225							
PNG LNG	LNGL-GW12	GW-12-SGS_Historical_100814	GW-12	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGL-GW13	GW-13_Historical_100814	GW-13	10/08/2014			Normal	3885	-	-	-	-	426	-	5	789	724	-	-	-	-	-	2580	4	166.4	5.54	-	802	<0.001	0.073							
PNG LNG	LNGL-GW13	GW-13-SGS_Historical_100814	GW-13	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGL-GW14	GW-14_Historical_100814	GW-14	10/08/2014			Normal	7457	-	-	-	-	387	-	20	1620	1940	-	-	-	-	-	4840	3.35	-217	6.78	-	141	<0.001	0.052							
PNG LNG	LNGL-GW14	GW-14-SGS_Historical_100814	GW-14	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGL-GW15	GW-15_Historical_100814	GW-15	10/08/2014			Normal	7152	-	-	-	-	387	-	13	1270	238	-	-	-	-	-	4649	3.57	-115.4	9.23	-	182	<0.001	0.061							
PNG LNG	LNGL-GW15	GW-15-SGS_Historical_100814	GW-15	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGL-GW5	GW-5_Historical_100814	GW-5	10/08/2014			Normal	24,950	-	-	-	-	194	-	18	1600	164	-	-	-	-	-	16,210	4	82.8	6.5	-	63	<0.001	0.33							
PNG LNG	LNGL-GW5	GW-5-SGS_Historical_100814	GW-5	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGP-GW17	GW-17_Historical_100814	GW-17	10/08/2014			Normal	2662	-	-	-	-	23	-	4	631	40	-	-	-	-	-	1732	4.7	-127.7	6.98	-	9	<0.001	0.059							
PNG LNG	LNGP-GW17	GW-17-SGS_Historical_100814	GW-17	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGP-GW19	GW-19_Historical_100814	GW-19	10/08/2014			Normal	8753	-	-	-	-	653	-	14	2100	230	-	-	-	-	-	5691	4.17	73.2	6.87	-	315	<0.001	0.104							
PNG LNG	LNGP-GW19	GW-19-SGS_Historical_100814	GW-19	10/08/2014			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-								
PNG LNG	LNGP-GW20	GW-20_Historical_100814	GW-20	10/08/2014			Normal	2570	-	-	-	-	608	-	8	836	1320	-	-	-	-	-	1671	2.2													

[illegible]

			Physical Parameters		Ions										Field							
	Electrical Conductivity (Non Compensated)	Chlorophyll a	Electrical Conductivity @ 25C (lab)	Total Dissolved Solids (TDS)	Calcium (Filtered)	Chloride	Potassium (Filtered)	Sodium (Filtered)	Sulfate as SO4 - Turbidimetric (Filtered)	Ionic Balance	Anions Total	Cations Total	Sulphide	Cyanide (Free)	TDS (Field)	DO (Field)	Redox Potential (Field)	pH (Field)	Turbidity	Magnesium (Filtered)	Arsenic (Filtered)	Barium (Filtered)
EQI	1	0.001	1	10	1	1	1	1	1	0.01	0.01	0.01			1	0.001	1	0.01	0.1	1	0.001	0.001
NHMRC 2008 Recreational Water																					0.07	7
PNG Water Quality Criteria for Freshwater Aquatic Ecosystem (guideline only)							5		400				0.002	0.005				>6.5<9	25		0.05	1
PNG Water Quality Criteria for Marine Aquatic Ecosystem (guideline only)							600						0.002	0.01					25		0.05	1
Environment Permit Criteria (Baseline Range)					1300		495	9000	4130				0.1	0.004		<9.9		>6.41<7.81		620	0.106	1.4
PNG DWG (1987)				1500	200	1000			400					0.05				>6.5<9.2	25	150	0.05	

Site_ID	Location_Code	SampleCode	Field_ID	Sampled_Date_Time	Lab_Name	Lab_Report_Number	Sample_Type																							
PNG LNG	LNGP-GW20	GW-20_Historical_170417	GW-20	17/04/2017			Normal	2808	-	-	-	-	-	-	-	-	-	-	-	-	1820	3.84	-290.9	7.66	-	-	-	-		
PNG LNG	LNGP-GW20	GW-20-SGS_Historical_170417	GW-20	17/04/2017			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
PNG LNG	LNGP-GW21	GW-21_Historical_170417	GW-21	17/04/2017			Normal	21,590	-	-	-	-	-	-	-	-	-	-	-	-	14.04	6.22	-373.65	7.15	-	-	-	-		
PNG LNG	LNGP-GW21	GW-21-SGS_Historical_170417	GW-21	17/04/2017			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
PNG LNG	LNGP-GW22	GW-22_Historical_170417	GW-22	17/04/2017			Normal	110,600	-	-	-	-	-	-	-	-	-	-	-	-	71,970	2.14	-34.03	6.63	-	-	-	-		
PNG LNG	LNGP-GW22	GW-22-SGS_Historical_170417	GW-22	17/04/2017			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
PNG LNG	LNGP-MW2	MW-2_Historical_170417	MW-2	17/04/2017			Normal	3859	-	-	-	-	-	-	-	-	-	-	-	-	2513	5.14	-243	7.37	-	-	-	-		
PNG LNG	LNGP-MW2	MW-2-SGS_Historical_170417	MW-2	17/04/2017			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
PNG LNG		EB1707968014	QC1	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	418	-	8	529	1880	-	-	-	-	-	-	-	-	150	<0.001	0.232			
PNG LNG		EB1707968015	QC2	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	779	-	115	5780	1710	-	-	-	-	-	-	-	-	802	0.002	0.103			
PNG LNG		EB1707968016	QC3	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	<1	-	4	<1	-	-	-	-	-	-	-	-	-	<0.001	<0.001	<0.001			
PNG LNG	LNGL-GW11	EB1707968011	LNGP Landfill GW11	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	407	-	8	962	230	-	-	-	-	-	-	-	-	119	0.001	0.389			
PNG LNG	LNGL-GW12	EB1707968009	LNGP Landfill GW12	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	194	-	5	604	164	-	-	-	-	-	-	-	-	63	<0.001	0.156			
PNG LNG	LNGL-GW13	EB1707968010	LNGP Landfill GW13	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	217	-	4	757	238	-	-	-	-	-	-	-	-	59	<0.001	0.076			
PNG LNG	LNGL-GW14	EB1707968012	LNGP Landfill GW14	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	653	-	17	1730	2220	-	-	-	-	-	-	-	-	315	0.002	0.034			
PNG LNG	LNGL-GW15	EB1707968013	LNGP Landfill GW15	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	411	-	10	1120	724	-	-	-	-	-	-	-	-	144	<0.001	0.047			
PNG LNG	LNGL-GW5	EB1707968008	LNGP Landfill GW5	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	426	-	10	995	131	-	-	-	-	-	-	-	-	141	<0.001	0.131			
PNG LNG	LNGP-GW17	EB1707968003	LNGP Plant Site GW17	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	23	-	2	353	40	-	-	-	-	-	-	-	-	9	<0.001	0.018			
PNG LNG	LNGP-GW19	EB1707968004	LNGP Plant Site GW19	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-	608	-	14	2860	1320	-	-	-	-	-	-	-	-	266	0.001	0.104			
PNG LNG	LNGP-GW20	EB1707968005	LNGP Plant Site GW20	17/04/2017	ALSE-Brisbane	EB1707968	Normal	-	-	-	-</																			

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	Metals													Alkalinity				Nutrients								
	Boron (Filtered)	Cadmium (Filtered)	Chromium (hexavalent) (Filtered)	Cobalt (Filtered)	Copper (Filtered)	Iron (Filtered)	Lead (Filtered)	Manganese (Filtered)	Mercury (Filtered)	Nickel (Filtered)	Silver (Filtered)	Selenium (Filtered)	Tin (Filtered)	Zinc (Filtered)	Alkalinity (total as CaCO3)	Alkalinity (Hydroxide) as CaCO3	Bicarbonate Alkalinity as CaCO3	Carbonate Alkalinity as CaCO3	Ammonia as N	Nitrite + Nitrate as N	Nitrate (as NO3-N)	Nitrite (as NO2-N)	Nitrogen (Total)	Total Kjeldahl Nitrogen (TKN)	Benzene	Toluene
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	ug/L	ug/L
EQL	0.05	0.0001	0.01	0.001	0.001	0.05	0.001	0.001	0.0001	0.001	0.001	0.01	0.001	0.005	1	1	1	1	0.01	0.01	0.01	0.01	0.1	0.1	1	2
NHMRC 2008 Recreational Water	40	0.02			20		0.1	5	0.01	0.2		0.1									10	1			10	8000
PNG Water Quality Criteria for Freshwater Aquatic Ecosystem (guideline only)	1	0.01	0.05	0.001	1	1	0.005	0.5	0.0002	1	0.05	0.01	0.5	5					Variable	45						
PNG Water Quality Criteria for Marine Aquatic Ecosystem (guideline only)	2	0.001	0.01	0.001	0.03	1	0.004	2	0.0002	1	0.05	0.01	0.5	5						45						
Environment Permit Criteria (Baseline Range)	4.6	0.34	0.12	0.03	0.025	17	0.052	3	0.0003	0.04	0.2	0.235	0.22	0.095					7.2		29	1.03	1.3		1	2
PNG DWG (1987)		0.01			1.5	1	0.1	0.5	0.001		0.05	0.01		15	600						45					

[illegible]

	Metals													Alkalinity				Nutrients								
	Boron (Filtered)	Cadmium (Filtered)	Chromium (hexavalent) (Filtered)	Cobalt (Filtered)	Copper (Filtered)	Iron (Filtered)	Lead (Filtered)	Manganese (Filtered)	Mercury (Filtered)	Nickel (Filtered)	Silver (Filtered)	Selenium (Filtered)	Tin (Filtered)	Zinc (Filtered)	Alkalinity (total as CaCO3)	Alkalinity (Hydroxide) as CaCO3	Bicarbonate Alkalinity as CaCO3	Carbonate Alkalinity as CaCO3	Ammonia as N	Nitrite + Nitrate as N	Nitrate (as NO3-N)	Nitrite (as NO2-N)	Nitrogen (Total)	Total Kjeldahl Nitrogen (TKN)	Benzene	Toluene
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	ug/L	ug/L
EQL	0.05	0.0001	0.01	0.001	0.001	0.05	0.001	0.001	0.0001	0.001	0.001	0.01	0.001	0.005	1	1	1	1	0.01	0.01	0.01	0.01	0.1	0.1	1	2
NHMRC 2008 Recreational Water	40	0.02			20		0.1	5	0.01	0.2		0.1									10	1			10	8000
PNG Water Quality Criteria for Freshwater Aquatic Ecosystem (guideline only)	1	0.01	0.05	0.001	1	1	0.005	0.5	0.0002	1	0.05	0.01	0.5	5					Variable	45						
PNG Water Quality Criteria for Marine Aquatic Ecosystem (guideline only)	2	0.001	0.01	0.001	0.03	1	0.004	2	0.0002	1	0.05	0.01	0.5	5						45						
Environment Permit Criteria (Baseline Range)	4.6	0.34	0.12	0.03	0.025	17	0.052	3	0.0003	0.04	0.2	0.235	0.22	0.095					7.2		29	1.03	1.3		1	2
PNG DWG (1987)		0.01			1.5	1	0.1	0.5	0.001		0.05	0.01		15	600						45					

[illegible]

	Metals																				Alkalinity				Nutrients							
	Boron (Filtered)	Cadmium (Filtered)	Chromium (hexavalent) (Filtered)	Cobalt (Filtered)	Copper (Filtered)	Iron (Filtered)	Lead (Filtered)	Manganese (Filtered)	Mercury (Filtered)	Nickel (Filtered)	Silver (Filtered)	Selenium (Filtered)	Tin (Filtered)	Zinc (Filtered)	Alkalinity (total as CaCO3)	Alkalinity (Hydroxide) as CaCO3	Bicarbonate Alkalinity as CaCO3	Carbonate Alkalinity as CaCO3	Ammonia as N	Nitrite + Nitrate as N	Nitrate (as NO3-N)	Nitrite (as NO2-N)	Nitrogen (Total)	Total Kjeldahl Nitrogen (TKN)	Benzene	Toluene						
	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	mg/L	ug/L	ug/L							
EQL	0.05	0.0001	0.01	0.001	0.001	0.05	0.001	0.001	0.0001	0.001	0.001	0.01	0.001	0.005	1	1	1	1	0.01	0.01	0.01	0.01	0.1	0.1	1	2						
NHMRC 2008 Recreational Water	40	0.02			20		0.1	5	0.01	0.2		0.1									10	1			10	8000						
PNG Water Quality Criteria for Freshwater Aquatic Ecosystem (guideline only)	1	0.01	0.05	0.001	1	1	0.005	0.5	0.0002	1	0.05	0.01	0.5	5					Variable	45												
PNG Water Quality Criteria for Marine Aquatic Ecosystem (guideline only)	2	0.001	0.01	0.001	0.03	1	0.004	2	0.0002	1	0.05	0.01	0.5	5						45												
Environment Permit Criteria (Baseline Range)	4.6	0.34	0.12	0.03	0.025	17	0.052	3	0.0003	0.04	0.2	0.235	0.22	0.095					7.2		29	1.03	1.3		1	2						
PNG DWG (1987)		0.01			1.5	1	0.1	0.5	0.001		0.05	0.01		15	600						45											
Site_ID	Location_Code	SampleCode	Field_ID	Sampled_Date_Time	Lab_Name	Lab_Report_Number	Sample_Type	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW19	GW-19-EM_Historical_020919	GW-19	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW20	GW-20_Historical_020919	GW-20	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW20	GW-20-EM_Historical_020919	GW-20	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW21	GW-21_Historical_020919	GW-21	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW21	GW-21-ALS_Historical_020919	GW-21	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW21	GW-21 -EM_Historical_020919	GW-21	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW22	GW-22_Historical_020919	GW-22	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW22	GW-22-ALS_Historical_020919	GW-22	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW22	GW-22-EM_Historical_020919	GW-22	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW23	GW-23_Historical_020919	GW-23	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW23	GW-23-ALS_Historical_020919	GW-23	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW23	GW-23-EM_Historical_020919	GW-23	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW24	GW-24_Historical_020919	GW-24	2/09/2019			Normal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-						
PNG LNG	LNGP-GW24	GW-24-ALS_Historical_02																														

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[illegible]

[illegible][illegible]

[illegible][illegible]

[illegible][illegible]

Statistical Summary																												
Number of Results	195	150	195	150	195	195	211	211	211	211	150	150	150	150	150	150	150	150	57	57	28	51	88	198	62	63		
Number of Detects	13	0	14	0	13	13	14	32	34	12	20	0	0	12	12	17	0	22	4	35	27	38	54	181	30	56		
Minimum Concentration	<2	<2	<0.001	<0.001	<0.002	<0.002	<20	<50	<100	<50	<50	<0.02	<0.02	<0.1	<0.1	<0.1	<0.1	<0.01	<0.01	<5	<2	<10	0	0	<1			
Minimum Detect	ND	ND	0.0544	ND	ND	ND	50	60	100	50	50	ND	ND	0.1	0.1	0.1	ND	0.1	0.01	0.01	9	2	10	1	1	1		
Maximum Concentration	<2	<2	0.0544	<0.001	<2	<2	1600	17000	13000	800	450	<0.02	<0.02	0.32	0.32	0.32	<0.1	0.46	0.11	2.09	1250	22	1020	2419.6	2419.6	12997		
Maximum Detect	ND	ND	0.0544	ND	ND	ND	1600	17000	13000	800	450	ND	ND	0.32	0.32	0.32	ND	0.46	0.11	2.09	1250	22	1020	2419.6	2419.6	12997		
Average Concentration	1	1	0.0027	0.0005	0.094	0.094	24	210	209	39	55	0.01	0.01	0.062	0.062	0.061	0.05	0.075	0.0076	0.089	175	7.8	98	658	292	1342		
Median Concentration	1	1	0.0025	0.0005	0.001	0.001	10	25	50	25	25	0.01	0.01	0.05	0.05	0.05	0.05	0.005	0.0025	57	7.2	25	18	0.5	884			
Standard Deviation	0	0	0.0039	0	0.29	0.29	114	1374	1069	60	87	0	0	0.045	0.045	0.039	0	0.078	0.015	0.28	342	6.9	177	1002	724	1852		
Number of Guideline Exceedances	0	0	0	0	17	17	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16	0	14	110	0	33		
Number of Guideline Exceedances(Detects Only)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	16	0	14	110	0	33		

[illegible][illegible]

APPENDIX B: LABORATORY ANALYTICAL REPORTS

CERTIFICATE OF ANALYSIS

Work Order : **EB1932832**
Client : **EXXONMOBIL PNG LTD**
Contact : **MS MELANIE BOK**
Address : **PO BOX 118**
PORT MORESBY PAPUA NEW GUINEA NDC 121
Telephone : **+61 03 9270 3727**
Project : **PNG LNG - LNGP**
Order number : **4501315165**
C-O-C number : **----**
Sampler : **B.SARI/F.ALYELE**
Site : **----**
Quote number : **BN/046/19 V5**
No. of samples received : **18**
No. of samples analysed : **18**

Page : 1 of 19
Laboratory : Environmental Division Brisbane
Contact : David Buckley
Address : 2 Byth Street Stafford QLD Australia 4053
Telephone : +61-7-3243 7222
Date Samples Received : 05-Dec-2019 10:35
Date Analysis Commenced : 06-Dec-2019
Issue Date : 16-Dec-2019 15:12



Accreditation No. 825
 Accredited for compliance with
 ISO/IEC 17025 - Testing

This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Certificate of Analysis contains the following information:

- General Comments
- Analytical Results
- Surrogate Control Limits

Additional information pertinent to this report will be found in the following separate attachments: Quality Control Report, QA/QC Compliance Assessment to assist with Quality Review and Sample Receipt Notification.

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is carried out in compliance with procedures specified in 21 CFR Part 11.

<i>Signatories</i>	<i>Position</i>	<i>Accreditation Category</i>
Diana Mesa	2IC Organic Chemist	Brisbane Organics, Stafford, QLD
Kim McCabe	Senior Inorganic Chemist	Brisbane Inorganics, Stafford, QLD



General Comments

The analytical procedures used by the Environmental Division have been developed from established internationally recognized procedures such as those published by the USEPA, APHA, AS and NEPM. In house developed procedures are employed in the absence of documented standards or by client request.

Where moisture determination has been performed, results are reported on a dry weight basis.

Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis.

Where the LOR of a reported result differs from standard LOR, this may be due to high moisture content, insufficient sample (reduced weight employed) or matrix interference.

When sampling time information is not provided by the client, sampling dates are shown without a time component. In these instances, the time component has been assumed by the laboratory for processing purposes.

Where a result is required to meet compliance limits the associated uncertainty must be considered. Refer to the ALS Contact for details.

Key : CAS Number = CAS registry number from database maintained by Chemical Abstracts Services. The Chemical Abstracts Service is a division of the American Chemical Society.

LOR = Limit of reporting

^ = This result is computed from individual analyte detections at or above the level of reporting

ø = ALS is not NATA accredited for these tests.

~ = Indicates an estimated value.

- EG020F (Dissolved Metals by ICP-MS): Limit of reporting raised due to matrix interference.
- EP075(SIM)PAH/Phenols: Sample 'LNGP-GW23' shows poor surrogate recovery due to matrix interference.
- EK067G (Total Phosphorus as P): Some samples were diluted due to matrix interference. LOR adjusted accordingly.
- Benzo(a)pyrene Toxicity Equivalent Quotient (TEQ) per the NEPM (2013) is the sum total of the concentration of the eight carcinogenic PAHs multiplied by their Toxicity Equivalence Factor (TEF) relative to Benzo(a)pyrene. TEF values are provided in brackets as follows: Benz(a)anthracene (0.1), Chrysene (0.01), Benzo(b+j) & Benzo(k)fluoranthene (0.1), Benzo(a)pyrene (1.0), Indeno(1.2.3.cd)pyrene (0.1), Dibenz(a,h)anthracene (1.0), Benzo(g,h,i)perylene (0.01). Less than LOR results for 'TEQ Zero' are treated as zero.
- EP026SP(COD) Particular samples required dilution prior to analysis due to matrix interferences. LOR values have been adjusted accordingly.
- It is recognised that EK059G (Nitrite + Nitrate) is less than EK057G (Nitrite) for sample EB1932832_015. However, the difference is within experimental variation of the methods.
- It is recognised that EK061G (Total Kjeldahl Nitrogen) is less than EK055G (Ammonia) for sample It is recognised that EK061G (Total Kjeldahl Nitrogen) is less than EK055G (Ammonia) for sample EB1932832_015. However, the difference is within experimental variation of the methods.
- EG035F (Dissolved Mercury): Some samples diluted due to matrix interference. LOR adjusted accordingly.
- Sodium Adsorption Ratio (where reported): Where results for Na, Ca or Mg are <LOR, a concentration at half the reported LOR is incorporated into the SAR calculation. This represents a conservative approach for Na relative to the assumption that <LOR = zero concentration and a conservative approach for Ca & Mg relative to the assumption that <LOR is equivalent to the LOR concentration.



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-MW2	LNGP-GW5	LNGP-GW11	LNGP-GW12	LNGP-GW13
Client sampling date / time					02-Dec-2019 07:25	02-Dec-2019 07:46	02-Dec-2019 08:55	02-Dec-2019 08:03	02-Dec-2019 09:10
Compound	CAS Number	LOR	Unit		EB1932832-001	EB1932832-002	EB1932832-003	EB1932832-004	EB1932832-005
					Result	Result	Result	Result	Result
EA015: Total Dissolved Solids dried at 180 ± 5 °C									
Total Dissolved Solids @180°C	----	10	mg/L		6630	6830	3900	1990	4100
EA045: Turbidity									
Turbidity	----	0.1	NTU		1.3	3.2	1.1	2.0	7.5
ED037P: Alkalinity by PC Titrator									
Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L		<1	<1	<1	<1	<1
Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L		<1	<1	<1	<1	<1
Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L		452	261	206	227	190
Total Alkalinity as CaCO3	----	1	mg/L		452	261	206	227	190
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA									
Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L		3010	151	188	178	213
ED045G: Chloride by Discrete Analyser									
Chloride	16887-00-6	1	mg/L		612	3310	1750	844	1860
ED093F: Dissolved Major Cations									
Calcium	7440-70-2	1	mg/L		598	621	348	139	340
Magnesium	7439-95-4	1	mg/L		277	206	95	42	89
Sodium	7440-23-5	1	mg/L		973	1250	814	524	947
Potassium	7440-09-7	1	mg/L		16	12	8	4	5
EG020F: Dissolved Metals by ICP-MS									
Arsenic	7440-38-2	0.001	mg/L		<0.001	<0.001	0.004	<0.001	<0.001
Barium	7440-39-3	0.001	mg/L		0.066	0.180	0.309	0.091	0.097
Cadmium	7440-43-9	0.0001	mg/L		<0.0001	<0.0001	0.0002	<0.0001	<0.0001
Cobalt	7440-48-4	0.001	mg/L		<0.001	0.005	0.003	<0.001	<0.001
Copper	7440-50-8	0.001	mg/L		<0.001	<0.001	<0.001	0.002	<0.001
Lead	7439-92-1	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Manganese	7439-96-5	0.001	mg/L		0.693	1.01	2.42	0.078	0.007
Nickel	7440-02-0	0.001	mg/L		0.001	0.001	0.002	<0.001	<0.001
Selenium	7782-49-2	0.01	mg/L		<0.01	<0.01	<0.01	0.01	0.02
Silver	7440-22-4	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Tin	7440-31-5	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Zinc	7440-66-6	0.005	mg/L		<0.005	<0.005	<0.005	<0.005	0.006
Boron	7440-42-8	0.05	mg/L		1.09	0.28	0.45	0.13	0.41
Iron	7439-89-6	0.05	mg/L		<0.05	<0.05	<0.05	<0.05	<0.05
EG035F: Dissolved Mercury by FIMS									
Mercury	7439-97-6	0.0001	mg/L		<0.0001	<0.0001	<0.0001	<0.0001	<0.0001



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-MW2	LNGP-GW5	LNGP-GW11	LNGP-GW12	LNGP-GW13
Client sampling date / time					02-Dec-2019 07:25	02-Dec-2019 07:46	02-Dec-2019 08:55	02-Dec-2019 08:03	02-Dec-2019 09:10
Compound	CAS Number	LOR	Unit		EB1932832-001	EB1932832-002	EB1932832-003	EB1932832-004	EB1932832-005
					Result	Result	Result	Result	Result
EG050G: Hexavalent Chromium by Discrete Analyser									
Hexavalent Chromium	18540-29-9	0.01	mg/L		<0.01	<0.01	<0.01	<0.01	<0.01
EK055G: Ammonia as N by Discrete Analyser									
Ammonia as N	7664-41-7	0.01	mg/L		0.02	<0.01	0.71	<0.01	<0.01
EK057G: Nitrite as N by Discrete Analyser									
Nitrite as N	14797-65-0	0.01	mg/L		0.07	0.06	0.01	0.06	<0.01
EK058G: Nitrate as N by Discrete Analyser									
Nitrate as N	14797-55-8	0.01	mg/L		12.3	0.46	0.16	0.48	0.57
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser									
Nitrite + Nitrate as N	----	0.01	mg/L		12.4	0.52	0.17	0.54	0.57
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser									
Total Kjeldahl Nitrogen as N	----	0.1	mg/L		1.8	0.1	1.2	0.2	0.1
EK062G: Total Nitrogen as N (TKN + NOx) by Discrete Analyser									
^ Total Nitrogen as N	----	0.1	mg/L		14.2	0.6	1.4	0.7	0.7
EK067G: Total Phosphorus as P by Discrete Analyser									
Total Phosphorus as P	----	0.01	mg/L		<0.05	0.02	0.02	0.01	<0.01
EK071G: Reactive Phosphorus as P by discrete analyser									
Reactive Phosphorus as P	14265-44-2	0.01	mg/L		<0.01	<0.01	<0.01	<0.01	<0.01
EN055: Ionic Balance									
∅ Total Anions	----	0.01	meq/L		89.0	102	57.4	32.0	60.7
∅ Total Cations	----	0.01	meq/L		95.4	103	60.8	33.3	65.6
∅ Ionic Balance	----	0.01	%		3.48	0.44	2.88	1.89	3.89
EP026SP: Chemical Oxygen Demand (Spectrophotometric)									
Chemical Oxygen Demand	----	10	mg/L		12	<100	<100	16	<50
EP075(SIM)A: Phenolic Compounds									
Phenol	108-95-2	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2-Chlorophenol	95-57-8	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2-Methylphenol	95-48-7	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
3- & 4-Methylphenol	1319-77-3	2.0	µg/L		<2.0	<2.0	<2.0	<2.0	<2.0
2-Nitrophenol	88-75-5	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,4-Dimethylphenol	105-67-9	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,4-Dichlorophenol	120-83-2	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,6-Dichlorophenol	87-65-0	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
4-Chloro-3-methylphenol	59-50-7	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0



Analytical Results

Sub-Matrix: WATER
 (Matrix: WATER)

Client sample ID

				LNGP-MW2	LNGP-GW5	LNGP-GW11	LNGP-GW12	LNGP-GW13
Client sampling date / time				02-Dec-2019 07:25	02-Dec-2019 07:46	02-Dec-2019 08:55	02-Dec-2019 08:03	02-Dec-2019 09:10
Compound	CAS Number	LOR	Unit	EB1932832-001	EB1932832-002	EB1932832-003	EB1932832-004	EB1932832-005
				Result	Result	Result	Result	Result
EP075(SIM)A: Phenolic Compounds - Continued								
2,4,6-Trichlorophenol	88-06-2	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
2,4,5-Trichlorophenol	95-95-4	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Pentachlorophenol	87-86-5	2.0	µg/L	<2.0	<2.0	<2.0	<2.0	<2.0
EP075(SIM)B: Polynuclear Aromatic Hydrocarbons								
Naphthalene	91-20-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Acenaphthylene	208-96-8	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Acenaphthene	83-32-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Fluorene	86-73-7	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Phenanthrene	85-01-8	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Anthracene	120-12-7	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Fluoranthene	206-44-0	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Pyrene	129-00-0	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benz(a)anthracene	56-55-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Chrysene	218-01-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(b+j)fluoranthene	205-99-2 205-82-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(k)fluoranthene	207-08-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(a)pyrene	50-32-8	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
Indeno(1.2.3.cd)pyrene	193-39-5	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Dibenz(a,h)anthracene	53-70-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(g,h,i)perylene	191-24-2	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
^ Sum of polycyclic aromatic hydrocarbons	----	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
^ Benzo(a)pyrene TEQ (zero)	----	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
EP080/071: Total Petroleum Hydrocarbons								
C6 - C9 Fraction	----	20	µg/L	<20	<20	<20	<20	<20
C10 - C14 Fraction	----	50	µg/L	<50	<50	<50	<50	<50
C15 - C28 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
C29 - C36 Fraction	----	50	µg/L	<50	<50	<50	<50	<50
^ C10 - C36 Fraction (sum)	----	50	µg/L	<50	<50	<50	<50	<50
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions								
C6 - C10 Fraction	C6_C10	20	µg/L	<20	<20	<20	<20	<20
^ C6 - C10 Fraction minus BTEX (F1)	C6_C10-BTEX	20	µg/L	<20	<20	<20	<20	<20
>C10 - C16 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
>C16 - C34 Fraction	----	100	µg/L	<100	<100	<100	<100	<100



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-MW2	LNGP-GW5	LNGP-GW11	LNGP-GW12	LNGP-GW13
Client sampling date / time					02-Dec-2019 07:25	02-Dec-2019 07:46	02-Dec-2019 08:55	02-Dec-2019 08:03	02-Dec-2019 09:10
Compound	CAS Number	LOR	Unit		EB1932832-001	EB1932832-002	EB1932832-003	EB1932832-004	EB1932832-005
					Result	Result	Result	Result	Result
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions - Continued									
>C34 - C40 Fraction	----	100	µg/L		<100	<100	<100	<100	<100
^ >C10 - C40 Fraction (sum)	----	100	µg/L		<100	<100	<100	<100	<100
^ >C10 - C16 Fraction minus Naphthalene (F2)	----	100	µg/L		<100	<100	<100	<100	<100
EP080: BTEXN									
Benzene	71-43-2	1	µg/L		<1	<1	<1	<1	<1
Toluene	108-88-3	2	µg/L		<2	<2	<2	<2	<2
Ethylbenzene	100-41-4	2	µg/L		<2	<2	<2	<2	<2
meta- & para-Xylene	108-38-3 106-42-3	2	µg/L		<2	<2	<2	<2	<2
ortho-Xylene	95-47-6	2	µg/L		<2	<2	<2	<2	<2
^ Total Xylenes	----	2	µg/L		<2	<2	<2	<2	<2
^ Sum of BTEX	----	1	µg/L		<1	<1	<1	<1	<1
Naphthalene	91-20-3	5	µg/L		<5	<5	<5	<5	<5
EP075(SIM)S: Phenolic Compound Surrogates									
Phenol-d6	13127-88-3	1.0	%		29.9	24.8	22.6	24.5	25.1
2-Chlorophenol-D4	93951-73-6	1.0	%		82.9	69.4	64.9	70.6	71.3
2,4,6-Tribromophenol	118-79-6	1.0	%		69.9	61.2	56.1	56.4	54.9
EP075(SIM)T: PAH Surrogates									
2-Fluorobiphenyl	321-60-8	1.0	%		92.6	77.7	73.1	80.0	78.9
Anthracene-d10	1719-06-8	1.0	%		90.7	81.1	71.2	78.6	75.8
4-Terphenyl-d14	1718-51-0	1.0	%		102	88.1	83.1	90.0	90.8
EP080S: TPH(V)/BTEX Surrogates									
1,2-Dichloroethane-D4	17060-07-0	2	%		105	101	102	101	104
Toluene-D8	2037-26-5	2	%		98.2	96.9	96.2	95.8	97.4
4-Bromofluorobenzene	460-00-4	2	%		99.6	99.3	102	104	100



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-GW14	LNGP-GW15	LNGP-GW17	LNGP-GW19	LNGP-GW20
Client sampling date / time					02-Dec-2019 08:26	02-Dec-2019 08:43	02-Dec-2019 07:01	02-Dec-2019 06:40	02-Dec-2019 11:33
Compound	CAS Number	LOR	Unit		EB1932832-006	EB1932832-007	EB1932832-008	EB1932832-009	EB1932832-010
					Result	Result	Result	Result	Result
EA015: Total Dissolved Solids dried at 180 ± 5 °C									
Total Dissolved Solids @180°C	----	10	mg/L		7990	4120	1770	8590	5900
EA045: Turbidity									
Turbidity	----	0.1	NTU		1.6	1.2	218	5.5	0.5
ED037P: Alkalinity by PC Titrator									
Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L		<1	<1	<1	<1	<1
Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L		<1	<1	<1	<1	<1
Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L		409	260	492	268	437
Total Alkalinity as CaCO3	----	1	mg/L		409	260	492	268	437
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA									
Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L		1980	724	133	920	2180
ED045G: Chloride by Discrete Analyser									
Chloride	16887-00-6	1	mg/L		2660	1480	646	4020	1290
ED093F: Dissolved Major Cations									
Calcium	7440-70-2	1	mg/L		607	348	76	473	489
Magnesium	7439-95-4	1	mg/L		288	99	26	201	199
Sodium	7440-23-5	1	mg/L		1660	975	600	2310	1230
Potassium	7440-09-7	1	mg/L		17	9	3	12	11
EG020F: Dissolved Metals by ICP-MS									
Arsenic	7440-38-2	0.001	mg/L		0.002	<0.001	<0.001	0.002	<0.001
Barium	7440-39-3	0.001	mg/L		0.032	0.042	0.049	0.078	0.117
Cadmium	7440-43-9	0.0001	mg/L		<0.0001	<0.0001	<0.0001	<0.0001	<0.0001
Cobalt	7440-48-4	0.001	mg/L		0.001	<0.001	<0.001	0.001	0.002
Copper	7440-50-8	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Lead	7439-92-1	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Manganese	7439-96-5	0.001	mg/L		0.230	0.132	0.006	0.404	0.190
Nickel	7440-02-0	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Selenium	7782-49-2	0.01	mg/L		<0.01	<0.01	0.01	<0.01	0.17
Silver	7440-22-4	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Tin	7440-31-5	0.001	mg/L		<0.001	<0.001	<0.001	<0.001	<0.001
Zinc	7440-66-6	0.005	mg/L		<0.005	<0.005	<0.005	0.006	<0.005
Boron	7440-42-8	0.05	mg/L		1.17	0.64	0.19	0.95	0.63
Iron	7439-89-6	0.05	mg/L		1.51	0.12	<0.05	0.38	<0.05
EG035F: Dissolved Mercury by FIMS									
Mercury	7439-97-6	0.0001	mg/L		<0.0001	<0.0001	<0.0001	<0.0001	<0.0001



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-GW14	LNGP-GW15	LNGP-GW17	LNGP-GW19	LNGP-GW20
Client sampling date / time					02-Dec-2019 08:26	02-Dec-2019 08:43	02-Dec-2019 07:01	02-Dec-2019 06:40	02-Dec-2019 11:33
Compound	CAS Number	LOR	Unit		EB1932832-006	EB1932832-007	EB1932832-008	EB1932832-009	EB1932832-010
					Result	Result	Result	Result	Result
EG050G: Hexavalent Chromium by Discrete Analyser									
Hexavalent Chromium	18540-29-9	0.01	mg/L		<0.01	<0.01	<0.01	<0.01	<0.01
EK055G: Ammonia as N by Discrete Analyser									
Ammonia as N	7664-41-7	0.01	mg/L		<0.01	<0.01	0.02	0.04	0.05
EK057G: Nitrite as N by Discrete Analyser									
Nitrite as N	14797-65-0	0.01	mg/L		<0.01	<0.01	<0.01	<0.01	0.02
EK058G: Nitrate as N by Discrete Analyser									
Nitrate as N	14797-55-8	0.01	mg/L		<0.01	<0.01	0.09	<0.01	1.00
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser									
Nitrite + Nitrate as N	----	0.01	mg/L		<0.01	<0.01	0.09	<0.01	1.02
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser									
Total Kjeldahl Nitrogen as N	----	0.1	mg/L		<0.1	0.2	0.3	<0.5	0.2
EK062G: Total Nitrogen as N (TKN + NOx) by Discrete Analyser									
^ Total Nitrogen as N	----	0.1	mg/L		<0.1	0.2	0.4	<0.5	1.2
EK067G: Total Phosphorus as P by Discrete Analyser									
Total Phosphorus as P	----	0.01	mg/L		0.02	<0.01	0.07	<0.05	<0.01
EK071G: Reactive Phosphorus as P by discrete analyser									
Reactive Phosphorus as P	14265-44-2	0.01	mg/L		<0.01	<0.01	<0.01	<0.01	<0.01
EN055: Ionic Balance									
∅ Total Anions	----	0.01	meq/L		124	62.0	30.8	138	90.5
∅ Total Cations	----	0.01	meq/L		127	68.2	32.1	141	94.6
∅ Ionic Balance	----	0.01	%		0.88	4.71	2.04	1.08	2.19
EP026SP: Chemical Oxygen Demand (Spectrophotometric)									
Chemical Oxygen Demand	----	10	mg/L		<50	<50	<10	65	<50
EP075(SIM)A: Phenolic Compounds									
Phenol	108-95-2	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2-Chlorophenol	95-57-8	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2-Methylphenol	95-48-7	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
3- & 4-Methylphenol	1319-77-3	2.0	µg/L		<2.0	<2.0	<2.0	<2.0	<2.0
2-Nitrophenol	88-75-5	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,4-Dimethylphenol	105-67-9	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,4-Dichlorophenol	120-83-2	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,6-Dichlorophenol	87-65-0	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
4-Chloro-3-methylphenol	59-50-7	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0



Analytical Results

Sub-Matrix: WATER
 (Matrix: WATER)

Client sample ID

				LNGP-GW14	LNGP-GW15	LNGP-GW17	LNGP-GW19	LNGP-GW20
Client sampling date / time				02-Dec-2019 08:26	02-Dec-2019 08:43	02-Dec-2019 07:01	02-Dec-2019 06:40	02-Dec-2019 11:33
Compound	CAS Number	LOR	Unit	EB1932832-006	EB1932832-007	EB1932832-008	EB1932832-009	EB1932832-010
				Result	Result	Result	Result	Result
EP075(SIM)A: Phenolic Compounds - Continued								
2,4,6-Trichlorophenol	88-06-2	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
2,4,5-Trichlorophenol	95-95-4	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Pentachlorophenol	87-86-5	2.0	µg/L	<2.0	<2.0	<2.0	<2.0	<2.0
EP075(SIM)B: Polynuclear Aromatic Hydrocarbons								
Naphthalene	91-20-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Acenaphthylene	208-96-8	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Acenaphthene	83-32-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Fluorene	86-73-7	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Phenanthrene	85-01-8	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Anthracene	120-12-7	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Fluoranthene	206-44-0	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Pyrene	129-00-0	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benz(a)anthracene	56-55-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Chrysene	218-01-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(b+j)fluoranthene	205-99-2 205-82-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(k)fluoranthene	207-08-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(a)pyrene	50-32-8	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
Indeno(1,2,3.cd)pyrene	193-39-5	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Dibenz(a,h)anthracene	53-70-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(g,h,i)perylene	191-24-2	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
^ Sum of polycyclic aromatic hydrocarbons	----	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
^ Benzo(a)pyrene TEQ (zero)	----	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
EP080/071: Total Petroleum Hydrocarbons								
C6 - C9 Fraction	----	20	µg/L	<20	<20	<20	<20	<20
C10 - C14 Fraction	----	50	µg/L	<50	<50	<50	<50	<50
C15 - C28 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
C29 - C36 Fraction	----	50	µg/L	<50	<50	<50	<50	<50
^ C10 - C36 Fraction (sum)	----	50	µg/L	<50	<50	<50	<50	<50
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions								
C6 - C10 Fraction	C6_C10	20	µg/L	<20	<20	<20	<20	<20
^ C6 - C10 Fraction minus BTEX (F1)	C6_C10-BTEX	20	µg/L	<20	<20	<20	<20	<20
>C10 - C16 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
>C16 - C34 Fraction	----	100	µg/L	<100	<100	<100	<100	<100



Analytical Results

Sub-Matrix: WATER
 (Matrix: WATER)

Client sample ID

				LNGP-GW14	LNGP-GW15	LNGP-GW17	LNGP-GW19	LNGP-GW20
Client sampling date / time				02-Dec-2019 08:26	02-Dec-2019 08:43	02-Dec-2019 07:01	02-Dec-2019 06:40	02-Dec-2019 11:33
Compound	CAS Number	LOR	Unit	EB1932832-006	EB1932832-007	EB1932832-008	EB1932832-009	EB1932832-010
				Result	Result	Result	Result	Result
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions - Continued								
>C34 - C40 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
^ >C10 - C40 Fraction (sum)	----	100	µg/L	<100	<100	<100	<100	<100
^ >C10 - C16 Fraction minus Naphthalene (F2)	----	100	µg/L	<100	<100	<100	<100	<100
EP080: BTEXN								
Benzene	71-43-2	1	µg/L	<1	<1	<1	<1	<1
Toluene	108-88-3	2	µg/L	<2	<2	<2	<2	<2
Ethylbenzene	100-41-4	2	µg/L	<2	<2	<2	<2	<2
meta- & para-Xylene	108-38-3 106-42-3	2	µg/L	<2	<2	<2	<2	<2
ortho-Xylene	95-47-6	2	µg/L	<2	<2	<2	<2	<2
^ Total Xylenes	----	2	µg/L	<2	<2	<2	<2	<2
^ Sum of BTEX	----	1	µg/L	<1	<1	<1	<1	<1
Naphthalene	91-20-3	5	µg/L	<5	<5	<5	<5	<5
EP075(SIM)S: Phenolic Compound Surrogates								
Phenol-d6	13127-88-3	1.0	%	23.4	25.9	23.1	24.6	28.1
2-Chlorophenol-D4	93951-73-6	1.0	%	66.9	72.2	65.0	64.8	78.3
2,4,6-Tribromophenol	118-79-6	1.0	%	53.5	64.1	53.1	58.8	68.0
EP075(SIM)T: PAH Surrogates								
2-Fluorobiphenyl	321-60-8	1.0	%	73.8	78.0	72.4	70.3	76.1
Anthracene-d10	1719-06-8	1.0	%	78.3	76.3	75.7	73.1	82.2
4-Terphenyl-d14	1718-51-0	1.0	%	86.4	93.3	93.1	91.5	98.9
EP080S: TPH(V)/BTEX Surrogates								
1,2-Dichloroethane-D4	17060-07-0	2	%	104	99.8	81.1	78.4	103
Toluene-D8	2037-26-5	2	%	99.1	97.3	95.3	96.3	98.8
4-Bromofluorobenzene	460-00-4	2	%	105	105	101	100	100



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-GW21	LNGP-GW22	LNGP-GW23	LNGP-GW24	LNGP-QC1
Client sampling date / time					02-Dec-2019 10:55	02-Dec-2019 09:34	02-Dec-2019 11:16	02-Dec-2019 10:14	02-Dec-2019 09:34
Compound	CAS Number	LOR	Unit		EB1932832-011	EB1932832-012	EB1932832-013	EB1932832-014	EB1932832-015
					Result	Result	Result	Result	Result
EA015: Total Dissolved Solids dried at 180 ± 5 °C									
Total Dissolved Solids @180°C	----	10	mg/L		44600	62600	6750	14900	62400
EA045: Turbidity									
Turbidity	----	0.1	NTU		4.2	72.8	1.4	1.7	84.9
ED037P: Alkalinity by PC Titrator									
Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L		<1	<1	<1	<1	<1
Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L		<1	<1	<1	<1	<1
Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L		359	654	345	216	677
Total Alkalinity as CaCO3	----	1	mg/L		359	654	345	216	677
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA									
Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L		3080	2760	808	590	2750
ED045G: Chloride by Discrete Analyser									
Chloride	16887-00-6	1	mg/L		21800	33900	2960	7470	33900
ED093F: Dissolved Major Cations									
Calcium	7440-70-2	1	mg/L		1750	719	252	1060	748
Magnesium	7439-95-4	1	mg/L		1710	2170	166	579	2170
Sodium	7440-23-5	1	mg/L		10400	18500	1920	2800	18400
Potassium	7440-09-7	1	mg/L		202	280	26	34	286
EG020F: Dissolved Metals by ICP-MS									
Arsenic	7440-38-2	0.001	mg/L		<0.005	<0.005	0.002	0.005	<0.005
Barium	7440-39-3	0.001	mg/L		0.091	0.112	0.199	0.656	0.124
Cadmium	7440-43-9	0.0001	mg/L		<0.0005	<0.0005	<0.0001	<0.0001	<0.0005
Cobalt	7440-48-4	0.001	mg/L		0.008	<0.005	0.002	0.002	<0.005
Copper	7440-50-8	0.001	mg/L		<0.005	<0.005	<0.001	<0.001	<0.005
Lead	7439-92-1	0.001	mg/L		<0.005	<0.005	<0.001	<0.001	<0.005
Manganese	7439-96-5	0.001	mg/L		4.60	0.820	1.22	1.68	0.842
Nickel	7440-02-0	0.001	mg/L		<0.005	<0.005	<0.001	0.002	<0.005
Selenium	7782-49-2	0.01	mg/L		<0.05	<0.05	<0.01	<0.01	<0.05
Silver	7440-22-4	0.001	mg/L		<0.005	<0.005	<0.001	<0.001	<0.005
Tin	7440-31-5	0.001	mg/L		<0.005	<0.005	<0.001	<0.001	<0.005
Zinc	7440-66-6	0.005	mg/L		<0.025	<0.025	0.006	<0.005	<0.025
Boron	7440-42-8	0.05	mg/L		1.64	1.85	0.61	0.42	1.91
Iron	7439-89-6	0.05	mg/L		0.26	12.6	<0.05	0.32	12.4
EG035F: Dissolved Mercury by FIMS									
Mercury	7439-97-6	0.0001	mg/L		<0.0005	<0.0005	<0.0001	<0.0001	<0.0005



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-GW21	LNGP-GW22	LNGP-GW23	LNGP-GW24	LNGP-QC1
Client sampling date / time					02-Dec-2019 10:55	02-Dec-2019 09:34	02-Dec-2019 11:16	02-Dec-2019 10:14	02-Dec-2019 09:34
Compound	CAS Number	LOR	Unit		EB1932832-011	EB1932832-012	EB1932832-013	EB1932832-014	EB1932832-015
					Result	Result	Result	Result	Result
EG050G: Hexavalent Chromium by Discrete Analyser									
Hexavalent Chromium	18540-29-9	0.01	mg/L		<0.01	<0.01	<0.01	<0.01	<0.01
EK055G: Ammonia as N by Discrete Analyser									
Ammonia as N	7664-41-7	0.01	mg/L		1.50	8.04	0.10	1.46	8.01
EK057G: Nitrite as N by Discrete Analyser									
Nitrite as N	14797-65-0	0.01	mg/L		<0.01	0.01	<0.01	0.01	0.01
EK058G: Nitrate as N by Discrete Analyser									
Nitrate as N	14797-55-8	0.01	mg/L		<0.01	<0.01	<0.01	0.07	<0.01
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser									
Nitrite + Nitrate as N	----	0.01	mg/L		<0.01	<0.01	<0.01	0.08	<0.01
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser									
Total Kjeldahl Nitrogen as N	----	0.1	mg/L		2.3	8.4	0.2	1.9	8.3
EK062G: Total Nitrogen as N (TKN + NOx) by Discrete Analyser									
^ Total Nitrogen as N	----	0.1	mg/L		2.3	8.4	0.2	2.0	8.3
EK067G: Total Phosphorus as P by Discrete Analyser									
Total Phosphorus as P	----	0.01	mg/L		<0.10	<0.10	0.03	0.19	<0.10
EK071G: Reactive Phosphorus as P by discrete analyser									
Reactive Phosphorus as P	14265-44-2	0.01	mg/L		<0.01	<0.01	0.01	0.11	<0.01
EN055: Ionic Balance									
∅ Total Anions	----	0.01	meq/L		686	1030	107	227	1030
∅ Total Cations	----	0.01	meq/L		686	1030	110	223	1020
∅ Ionic Balance	----	0.01	%		0.05	0.02	1.47	0.91	0.17
EP026SP: Chemical Oxygen Demand (Spectrophotometric)									
Chemical Oxygen Demand	----	10	mg/L		432	408	61	120	545
EP075(SIM)A: Phenolic Compounds									
Phenol	108-95-2	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2-Chlorophenol	95-57-8	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2-Methylphenol	95-48-7	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
3- & 4-Methylphenol	1319-77-3	2.0	µg/L		<2.0	<2.0	<2.0	<2.0	<2.0
2-Nitrophenol	88-75-5	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,4-Dimethylphenol	105-67-9	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,4-Dichlorophenol	120-83-2	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
2,6-Dichlorophenol	87-65-0	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0
4-Chloro-3-methylphenol	59-50-7	1.0	µg/L		<1.0	<1.0	<1.0	<1.0	<1.0



Analytical Results

Sub-Matrix: WATER
 (Matrix: WATER)

Client sample ID

				LNGP-GW21	LNGP-GW22	LNGP-GW23	LNGP-GW24	LNGP-QC1
Client sampling date / time				02-Dec-2019 10:55	02-Dec-2019 09:34	02-Dec-2019 11:16	02-Dec-2019 10:14	02-Dec-2019 09:34
Compound	CAS Number	LOR	Unit	EB1932832-011	EB1932832-012	EB1932832-013	EB1932832-014	EB1932832-015
				Result	Result	Result	Result	Result
EP075(SIM)A: Phenolic Compounds - Continued								
2,4,6-Trichlorophenol	88-06-2	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
2,4,5-Trichlorophenol	95-95-4	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Pentachlorophenol	87-86-5	2.0	µg/L	<2.0	<2.0	<2.0	<2.0	<2.0
EP075(SIM)B: Polynuclear Aromatic Hydrocarbons								
Naphthalene	91-20-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Acenaphthylene	208-96-8	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Acenaphthene	83-32-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Fluorene	86-73-7	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Phenanthrene	85-01-8	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Anthracene	120-12-7	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Fluoranthene	206-44-0	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Pyrene	129-00-0	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benz(a)anthracene	56-55-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Chrysene	218-01-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(b+j)fluoranthene	205-99-2 205-82-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(k)fluoranthene	207-08-9	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(a)pyrene	50-32-8	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
Indeno(1.2.3.cd)pyrene	193-39-5	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Dibenz(a,h)anthracene	53-70-3	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
Benzo(g,h,i)perylene	191-24-2	1.0	µg/L	<1.0	<1.0	<1.0	<1.0	<1.0
^ Sum of polycyclic aromatic hydrocarbons	----	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
^ Benzo(a)pyrene TEQ (zero)	----	0.5	µg/L	<0.5	<0.5	<0.5	<0.5	<0.5
EP080/071: Total Petroleum Hydrocarbons								
C6 - C9 Fraction	----	20	µg/L	<20	<20	<20	<20	<20
C10 - C14 Fraction	----	50	µg/L	<50	<50	<50	<50	<50
C15 - C28 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
C29 - C36 Fraction	----	50	µg/L	<50	<50	<50	<50	<50
^ C10 - C36 Fraction (sum)	----	50	µg/L	<50	<50	<50	<50	<50
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions								
C6 - C10 Fraction	C6_C10	20	µg/L	<20	<20	<20	<20	<20
^ C6 - C10 Fraction minus BTEX (F1)	C6_C10-BTEX	20	µg/L	<20	<20	<20	<20	<20
>C10 - C16 Fraction	----	100	µg/L	<100	<100	<100	<100	<100
>C16 - C34 Fraction	----	100	µg/L	<100	<100	<100	<100	<100



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-GW21	LNGP-GW22	LNGP-GW23	LNGP-GW24	LNGP-QC1
Client sampling date / time					02-Dec-2019 10:55	02-Dec-2019 09:34	02-Dec-2019 11:16	02-Dec-2019 10:14	02-Dec-2019 09:34
Compound	CAS Number	LOR	Unit		EB1932832-011	EB1932832-012	EB1932832-013	EB1932832-014	EB1932832-015
					Result	Result	Result	Result	Result
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions - Continued									
>C34 - C40 Fraction	----	100	µg/L		<100	<100	<100	<100	<100
^ >C10 - C40 Fraction (sum)	----	100	µg/L		<100	<100	<100	<100	<100
^ >C10 - C16 Fraction minus Naphthalene (F2)	----	100	µg/L		<100	<100	<100	<100	<100
EP080: BTEXN									
Benzene	71-43-2	1	µg/L		<1	<1	<1	<1	<1
Toluene	108-88-3	2	µg/L		<2	<2	<2	<2	<2
Ethylbenzene	100-41-4	2	µg/L		<2	<2	<2	<2	<2
meta- & para-Xylene	108-38-3 106-42-3	2	µg/L		<2	<2	<2	<2	<2
ortho-Xylene	95-47-6	2	µg/L		<2	<2	<2	<2	<2
^ Total Xylenes	----	2	µg/L		<2	<2	<2	<2	<2
^ Sum of BTEX	----	1	µg/L		<1	<1	<1	<1	<1
Naphthalene	91-20-3	5	µg/L		<5	<5	<5	<5	<5
EP075(SIM)S: Phenolic Compound Surrogates									
Phenol-d6	13127-88-3	1.0	%		33.9	37.7	2.14	27.2	34.2
2-Chlorophenol-D4	93951-73-6	1.0	%		81.0	81.9	42.2	74.9	76.7
2,4,6-Tribromophenol	118-79-6	1.0	%		89.8	79.5	70.5	81.5	78.9
EP075(SIM)T: PAH Surrogates									
2-Fluorobiphenyl	321-60-8	1.0	%		78.1	74.0	77.6	70.5	70.3
Anthracene-d10	1719-06-8	1.0	%		83.1	79.8	78.4	83.9	76.0
4-Terphenyl-d14	1718-51-0	1.0	%		93.5	93.0	95.4	96.2	88.2
EP080S: TPH(V)/BTEX Surrogates									
1,2-Dichloroethane-D4	17060-07-0	2	%		79.9	109	107	105	112
Toluene-D8	2037-26-5	2	%		93.1	95.9	99.1	95.6	97.4
4-Bromofluorobenzene	460-00-4	2	%		105	104	102	102	104



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-QC2	LNGP-QC3	LNGP-QC4	----	----
Client sampling date / time					02-Dec-2019 11:33	02-Dec-2019 07:46	02-Dec-2019 11:16	----	----
Compound	CAS Number	LOR	Unit		EB1932832-016	EB1932832-017	EB1932832-018	-----	-----
				Result	Result	Result	Result	----	----
EA015: Total Dissolved Solids dried at 180 ± 5 °C									
Total Dissolved Solids @180°C	----	10	mg/L		6030	<10	<10	----	----
EA045: Turbidity									
Turbidity	----	0.1	NTU		0.7	0.1	0.1	----	----
ED037P: Alkalinity by PC Titrator									
Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L		<1	<1	<1	----	----
Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L		<1	<1	<1	----	----
Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L		435	4	4	----	----
Total Alkalinity as CaCO3	----	1	mg/L		435	4	4	----	----
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA									
Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L		2180	<1	<1	----	----
ED045G: Chloride by Discrete Analyser									
Chloride	16887-00-6	1	mg/L		1290	<1	<1	----	----
ED093F: Dissolved Major Cations									
Calcium	7440-70-2	1	mg/L		480	<1	<1	----	----
Magnesium	7439-95-4	1	mg/L		201	<1	<1	----	----
Sodium	7440-23-5	1	mg/L		1210	<1	<1	----	----
Potassium	7440-09-7	1	mg/L		11	<1	<1	----	----
EG020F: Dissolved Metals by ICP-MS									
Arsenic	7440-38-2	0.001	mg/L		<0.001	<0.001	<0.001	----	----
Barium	7440-39-3	0.001	mg/L		0.123	<0.001	<0.001	----	----
Cadmium	7440-43-9	0.0001	mg/L		<0.0001	<0.0001	<0.0001	----	----
Cobalt	7440-48-4	0.001	mg/L		0.002	<0.001	<0.001	----	----
Copper	7440-50-8	0.001	mg/L		<0.001	<0.001	<0.001	----	----
Lead	7439-92-1	0.001	mg/L		<0.001	<0.001	<0.001	----	----
Manganese	7439-96-5	0.001	mg/L		0.190	<0.001	<0.001	----	----
Nickel	7440-02-0	0.001	mg/L		<0.001	<0.001	<0.001	----	----
Selenium	7782-49-2	0.01	mg/L		0.17	<0.01	<0.01	----	----
Silver	7440-22-4	0.001	mg/L		<0.001	<0.001	<0.001	----	----
Tin	7440-31-5	0.001	mg/L		<0.001	<0.001	<0.001	----	----
Zinc	7440-66-6	0.005	mg/L		<0.005	<0.005	<0.005	----	----
Boron	7440-42-8	0.05	mg/L		0.61	<0.05	<0.05	----	----
Iron	7439-89-6	0.05	mg/L		<0.05	<0.05	<0.05	----	----
EG035F: Dissolved Mercury by FIMS									
Mercury	7439-97-6	0.0001	mg/L		<0.0001	<0.0001	<0.0001	----	----



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-QC2	LNGP-QC3	LNGP-QC4	----	----
Client sampling date / time					02-Dec-2019 11:33	02-Dec-2019 07:46	02-Dec-2019 11:16	----	----
Compound	CAS Number	LOR	Unit		EB1932832-016	EB1932832-017	EB1932832-018	-----	-----
					Result	Result	Result	----	----
EG050G: Hexavalent Chromium by Discrete Analyser									
Hexavalent Chromium	18540-29-9	0.01	mg/L		<0.01	<0.01	<0.01	----	----
EK055G: Ammonia as N by Discrete Analyser									
Ammonia as N	7664-41-7	0.01	mg/L		0.04	<0.01	<0.01	----	----
EK057G: Nitrite as N by Discrete Analyser									
Nitrite as N	14797-65-0	0.01	mg/L		0.02	<0.01	<0.01	----	----
EK058G: Nitrate as N by Discrete Analyser									
Nitrate as N	14797-55-8	0.01	mg/L		0.99	<0.01	<0.01	----	----
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser									
Nitrite + Nitrate as N	----	0.01	mg/L		1.01	<0.01	<0.01	----	----
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser									
Total Kjeldahl Nitrogen as N	----	0.1	mg/L		0.2	<0.1	<0.1	----	----
EK062G: Total Nitrogen as N (TKN + NOx) by Discrete Analyser									
^ Total Nitrogen as N	----	0.1	mg/L		1.2	<0.1	<0.1	----	----
EK067G: Total Phosphorus as P by Discrete Analyser									
Total Phosphorus as P	----	0.01	mg/L		<0.01	<0.01	<0.01	----	----
EK071G: Reactive Phosphorus as P by discrete analyser									
Reactive Phosphorus as P	14265-44-2	0.01	mg/L		<0.01	<0.01	<0.01	----	----
EN055: Ionic Balance									
∅ Total Anions	----	0.01	meq/L		90.5	0.08	0.08	----	----
∅ Total Cations	----	0.01	meq/L		93.4	<0.01	<0.01	----	----
∅ Ionic Balance	----	0.01	%		1.60	----	----	----	----
EP026SP: Chemical Oxygen Demand (Spectrophotometric)									
Chemical Oxygen Demand	----	10	mg/L		<50	<10	<10	----	----
EP075(SIM)A: Phenolic Compounds									
Phenol	108-95-2	1.0	µg/L		<1.0	<1.0	<1.0	----	----
2-Chlorophenol	95-57-8	1.0	µg/L		<1.0	<1.0	<1.0	----	----
2-Methylphenol	95-48-7	1.0	µg/L		<1.0	<1.0	<1.0	----	----
3- & 4-Methylphenol	1319-77-3	2.0	µg/L		<2.0	<2.0	<2.0	----	----
2-Nitrophenol	88-75-5	1.0	µg/L		<1.0	<1.0	<1.0	----	----
2,4-Dimethylphenol	105-67-9	1.0	µg/L		<1.0	<1.0	<1.0	----	----
2,4-Dichlorophenol	120-83-2	1.0	µg/L		<1.0	<1.0	<1.0	----	----
2,6-Dichlorophenol	87-65-0	1.0	µg/L		<1.0	<1.0	<1.0	----	----
4-Chloro-3-methylphenol	59-50-7	1.0	µg/L		<1.0	<1.0	<1.0	----	----



Analytical Results

Sub-Matrix: WATER
 (Matrix: WATER)

Client sample ID

				LNGP-QC2	LNGP-QC3	LNGP-QC4	----	----
Client sampling date / time				02-Dec-2019 11:33	02-Dec-2019 07:46	02-Dec-2019 11:16	----	----
Compound	CAS Number	LOR	Unit	EB1932832-016	EB1932832-017	EB1932832-018	-----	-----
				Result	Result	Result	----	----
EP075(SIM)A: Phenolic Compounds - Continued								
2,4,6-Trichlorophenol	88-06-2	1.0	µg/L	<1.0	<1.0	<1.0	----	----
2,4,5-Trichlorophenol	95-95-4	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Pentachlorophenol	87-86-5	2.0	µg/L	<2.0	<2.0	<2.0	----	----
EP075(SIM)B: Polynuclear Aromatic Hydrocarbons								
Naphthalene	91-20-3	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Acenaphthylene	208-96-8	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Acenaphthene	83-32-9	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Fluorene	86-73-7	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Phenanthrene	85-01-8	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Anthracene	120-12-7	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Fluoranthene	206-44-0	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Pyrene	129-00-0	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Benz(a)anthracene	56-55-3	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Chrysene	218-01-9	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Benzo(b+j)fluoranthene	205-99-2 205-82-3	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Benzo(k)fluoranthene	207-08-9	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Benzo(a)pyrene	50-32-8	0.5	µg/L	<0.5	<0.5	<0.5	----	----
Indeno(1.2.3.cd)pyrene	193-39-5	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Dibenz(a,h)anthracene	53-70-3	1.0	µg/L	<1.0	<1.0	<1.0	----	----
Benzo(g,h,i)perylene	191-24-2	1.0	µg/L	<1.0	<1.0	<1.0	----	----
^ Sum of polycyclic aromatic hydrocarbons	----	0.5	µg/L	<0.5	<0.5	<0.5	----	----
^ Benzo(a)pyrene TEQ (zero)	----	0.5	µg/L	<0.5	<0.5	<0.5	----	----
EP080/071: Total Petroleum Hydrocarbons								
C6 - C9 Fraction	----	20	µg/L	<20	<20	<20	----	----
C10 - C14 Fraction	----	50	µg/L	<50	<50	<50	----	----
C15 - C28 Fraction	----	100	µg/L	<100	<100	<100	----	----
C29 - C36 Fraction	----	50	µg/L	<50	<50	<50	----	----
^ C10 - C36 Fraction (sum)	----	50	µg/L	<50	<50	<50	----	----
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions								
C6 - C10 Fraction	C6_C10	20	µg/L	<20	<20	<20	----	----
^ C6 - C10 Fraction minus BTEX (F1)	C6_C10-BTEX	20	µg/L	<20	<20	<20	----	----
>C10 - C16 Fraction	----	100	µg/L	<100	<100	<100	----	----
>C16 - C34 Fraction	----	100	µg/L	<100	<100	<100	----	----



Analytical Results

Sub-Matrix: WATER (Matrix: WATER)				Client sample ID	LNGP-QC2	LNGP-QC3	LNGP-QC4	----	----
Client sampling date / time					02-Dec-2019 11:33	02-Dec-2019 07:46	02-Dec-2019 11:16	----	----
Compound	CAS Number	LOR	Unit		EB1932832-016	EB1932832-017	EB1932832-018	-----	-----
					Result	Result	Result	----	----
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions - Continued									
>C34 - C40 Fraction	----	100	µg/L		<100	<100	<100	----	----
^ >C10 - C40 Fraction (sum)	----	100	µg/L		<100	<100	<100	----	----
^ >C10 - C16 Fraction minus Naphthalene (F2)	----	100	µg/L		<100	<100	<100	----	----
EP080: BTEXN									
Benzene	71-43-2	1	µg/L		<1	<1	<1	----	----
Toluene	108-88-3	2	µg/L		<2	<2	<2	----	----
Ethylbenzene	100-41-4	2	µg/L		<2	<2	<2	----	----
meta- & para-Xylene	108-38-3 106-42-3	2	µg/L		<2	<2	<2	----	----
ortho-Xylene	95-47-6	2	µg/L		<2	<2	<2	----	----
^ Total Xylenes	----	2	µg/L		<2	<2	<2	----	----
^ Sum of BTEX	----	1	µg/L		<1	<1	<1	----	----
Naphthalene	91-20-3	5	µg/L		<5	<5	<5	----	----
EP075(SIM)S: Phenolic Compound Surrogates									
Phenol-d6	13127-88-3	1.0	%		27.1	24.3	21.2	----	----
2-Chlorophenol-D4	93951-73-6	1.0	%		76.0	72.4	68.0	----	----
2,4,6-Tribromophenol	118-79-6	1.0	%		64.7	62.3	61.9	----	----
EP075(SIM)T: PAH Surrogates									
2-Fluorobiphenyl	321-60-8	1.0	%		77.0	73.6	72.8	----	----
Anthracene-d10	1719-06-8	1.0	%		83.0	70.5	73.7	----	----
4-Terphenyl-d14	1718-51-0	1.0	%		99.4	87.0	91.4	----	----
EP080S: TPH(V)/BTEX Surrogates									
1,2-Dichloroethane-D4	17060-07-0	2	%		80.2	103	105	----	----
Toluene-D8	2037-26-5	2	%		93.0	95.3	96.4	----	----
4-Bromofluorobenzene	460-00-4	2	%		102	102	100	----	----



Surrogate Control Limits

Sub-Matrix: **WATER**

		Recovery Limits (%)	
Compound	CAS Number	Low	High
EP075(SIM)S: Phenolic Compound Surrogates			
Phenol-d6	13127-88-3	10	72
2-Chlorophenol-D4	93951-73-6	27	130
2,4,6-Tribromophenol	118-79-6	19	181
EP075(SIM)T: PAH Surrogates			
2-Fluorobiphenyl	321-60-8	14	146
Anthracene-d10	1719-06-8	35	137
4-Terphenyl-d14	1718-51-0	36	154
EP080S: TPH(V)/BTEX Surrogates			
1,2-Dichloroethane-D4	17060-07-0	66	138
Toluene-D8	2037-26-5	79	120
4-Bromofluorobenzene	460-00-4	74	118

QUALITY CONTROL REPORT

Work Order	: EB1932832	Page	: 1 of 10
Client	: EXXONMOBIL PNG LTD	Laboratory	: Environmental Division Brisbane
Contact	: MS MELANIE BOK	Contact	: David Buckley
Address	: PO BOX 118 PORT MORESBY PAPUA NEW GUINEA NDC 121	Address	: 2 Byth Street Stafford QLD Australia 4053
Telephone	: +61 03 9270 3727	Telephone	: +61-7-3243 7222
Project	: PNG LNG - LNGP	Date Samples Received	: 05-Dec-2019
Order number	: 4501315165	Date Analysis Commenced	: 06-Dec-2019
C-O-C number	: ----	Issue Date	: 16-Dec-2019
Sampler	: B.SARI/F.ALYELE		
Site	: ----		
Quote number	: BN/046/19 V5		
No. of samples received	: 18		
No. of samples analysed	: 18		



This report supersedes any previous report(s) with this reference. Results apply to the sample(s) as submitted. This document shall not be reproduced, except in full.

This Quality Control Report contains the following information:

- Laboratory Duplicate (DUP) Report; Relative Percentage Difference (RPD) and Acceptance Limits
- Method Blank (MB) and Laboratory Control Spike (LCS) Report; Recovery and Acceptance Limits
- Matrix Spike (MS) Report; Recovery and Acceptance Limits

Signatories

This document has been electronically signed by the authorized signatories below. Electronic signing is carried out in compliance with procedures specified in 21 CFR Part 11.

<i>Signatories</i>	<i>Position</i>	<i>Accreditation Category</i>
Diana Mesa	2IC Organic Chemist	Brisbane Organics, Stafford, QLD
Kim McCabe	Senior Inorganic Chemist	Brisbane Inorganics, Stafford, QLD



General Comments

The analytical procedures used by the Environmental Division have been developed from established internationally recognized procedures such as those published by the USEPA, APHA, AS and NEPM. In house developed procedures are employed in the absence of documented standards or by client request.

Where moisture determination has been performed, results are reported on a dry weight basis.

Where a reported less than (<) result is higher than the LOR, this may be due to primary sample extract/digestate dilution and/or insufficient sample for analysis. Where the LOR of a reported result differs from standard LOR, this may be due to high

Key :
 Anonymous = Refers to samples which are not specifically part of this work order but formed part of the QC process lot
 CAS Number = CAS registry number from database maintained by Chemical Abstracts Services. The Chemical Abstracts Service is a division of the American Chemical Society.
 LOR = Limit of reporting
 RPD = Relative Percentage Difference
 # = Indicates failed QC

Laboratory Duplicate (DUP) Report

The quality control term Laboratory Duplicate refers to a randomly selected intralaboratory split. Laboratory duplicates provide information regarding method precision and sample heterogeneity. The permitted ranges for the Relative Percent Deviation (RPD) of Laboratory Duplicates are specified in ALS Method QWI-EN/38 and are dependent on the magnitude of results in comparison to the level of reporting: Result < 10 times LOR: No Limit; Result between 10 and 20 times LOR: 0% - 50%; Result > 20 times LOR: 0% - 20%.

Sub-Matrix: **WATER**

Sub-Matrix: WATER				Laboratory Duplicate (DUP) Report					
Laboratory sample ID	Client sample ID	Method: Compound	CAS Number	LOR	Unit	Original Result	Duplicate Result	RPD (%)	Recovery Limits (%)
EA015: Total Dissolved Solids dried at 180 ± 5 °C (QC Lot: 2750235)									
EB1932655-001	Anonymous	EA015H: Total Dissolved Solids @180°C	----	10	mg/L	7070	7050	0.255	0% - 20%
EB1932832-005	LNGP-GW13	EA015H: Total Dissolved Solids @180°C	----	10	mg/L	4100	4170	1.79	0% - 20%
EA015: Total Dissolved Solids dried at 180 ± 5 °C (QC Lot: 2750238)									
EB1932832-016	LNGP-QC2	EA015H: Total Dissolved Solids @180°C	----	10	mg/L	6030	6290	4.29	0% - 20%
EA045: Turbidity (QC Lot: 2750287)									
EB1931766-001	Anonymous	EA045: Turbidity	----	0.1	NTU	8.6	8.8	1.38	0% - 20%
EB1931766-021	Anonymous	EA045: Turbidity	----	0.1	NTU	3.5	3.6	0.00	0% - 20%
EA045: Turbidity (QC Lot: 2750288)									
EB1932832-005	LNGP-GW13	EA045: Turbidity	----	0.1	NTU	7.5	7.5	0.00	0% - 20%
EB1932832-015	LNGP-QC1	EA045: Turbidity	----	0.1	NTU	84.9	84.3	0.709	0% - 20%
ED037P: Alkalinity by PC Titrator (QC Lot: 2750301)									
EB1932802-010	Anonymous	ED037-P: Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L	35	35	0.00	0% - 20%
		ED037-P: Total Alkalinity as CaCO3	----	1	mg/L	35	35	0.00	0% - 20%
EB1932832-007	LNGP-GW15	ED037-P: Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L	260	255	1.67	0% - 20%
		ED037-P: Total Alkalinity as CaCO3	----	1	mg/L	260	255	1.67	0% - 20%
ED037P: Alkalinity by PC Titrator (QC Lot: 2750302)									
EB1932832-017	LNGP-QC3	ED037-P: Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L	4	4	0.00	No Limit
		ED037-P: Total Alkalinity as CaCO3	----	1	mg/L	4	4	0.00	No Limit



Sub-Matrix: **WATER**

Sub-Matrix: WATER				Laboratory Duplicate (DUP) Report					
Laboratory sample ID	Client sample ID	Method: Compound	CAS Number	LOR	Unit	Original Result	Duplicate Result	RPD (%)	Recovery Limits (%)
ED037P: Alkalinity by PC Titrator (QC Lot: 2750302) - continued									
EB1932859-009	Anonymous	ED037-P: Hydroxide Alkalinity as CaCO3	DMO-210-001	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Carbonate Alkalinity as CaCO3	3812-32-6	1	mg/L	<1	<1	0.00	No Limit
		ED037-P: Bicarbonate Alkalinity as CaCO3	71-52-3	1	mg/L	108	108	0.00	0% - 20%
		ED037-P: Total Alkalinity as CaCO3	----	1	mg/L	108	108	0.00	0% - 20%
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA (QC Lot: 2749383)									
EB1932832-001	LNGP-MW2	ED041G: Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L	3010	3000	0.226	0% - 20%
EB1932832-011	LNGP-GW21	ED041G: Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L	3080	3060	0.597	0% - 20%
ED045G: Chloride by Discrete Analyser (QC Lot: 2749380)									
EB1932832-001	LNGP-MW2	ED045G: Chloride	16887-00-6	1	mg/L	612	611	0.169	0% - 20%
EB1932832-011	LNGP-GW21	ED045G: Chloride	16887-00-6	1	mg/L	21800	21900	0.335	0% - 20%
ED093F: Dissolved Major Cations (QC Lot: 2750810)									
EB1932802-002	Anonymous	ED093F: Calcium	7440-70-2	1	mg/L	221	225	1.92	0% - 20%
		ED093F: Magnesium	7439-95-4	1	mg/L	37	38	0.00	0% - 20%
		ED093F: Sodium	7440-23-5	1	mg/L	86	86	0.00	0% - 20%
		ED093F: Potassium	7440-09-7	1	mg/L	7	7	0.00	No Limit
EB1932802-011	Anonymous	ED093F: Calcium	7440-70-2	1	mg/L	351	341	2.93	0% - 20%
		ED093F: Magnesium	7439-95-4	1	mg/L	108	107	1.00	0% - 20%
		ED093F: Sodium	7440-23-5	1	mg/L	13	12	0.00	0% - 50%
		ED093F: Potassium	7440-09-7	1	mg/L	8	8	0.00	No Limit
ED093F: Dissolved Major Cations (QC Lot: 2750816)									
EB1932832-017	LNGP-QC3	ED093F: Calcium	7440-70-2	1	mg/L	<1	<1	0.00	No Limit
		ED093F: Magnesium	7439-95-4	1	mg/L	<1	<1	0.00	No Limit
		ED093F: Sodium	7440-23-5	1	mg/L	<1	<1	0.00	No Limit
		ED093F: Potassium	7440-09-7	1	mg/L	<1	<1	0.00	No Limit
EB1932832-010	LNGP-GW20	ED093F: Calcium	7440-70-2	1	mg/L	489	487	0.350	0% - 20%
		ED093F: Magnesium	7439-95-4	1	mg/L	199	207	3.65	0% - 20%
		ED093F: Sodium	7440-23-5	1	mg/L	1230	1240	0.912	0% - 20%
		ED093F: Potassium	7440-09-7	1	mg/L	11	11	0.00	0% - 50%
EG020F: Dissolved Metals by ICP-MS (QC Lot: 2750814)									
EB1932832-001	LNGP-MW2	EG020A-F: Cadmium	7440-43-9	0.0001	mg/L	<0.0001	<0.0001	0.00	No Limit
		EG020A-F: Arsenic	7440-38-2	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Barium	7440-39-3	0.001	mg/L	0.066	0.067	0.00	0% - 20%
		EG020A-F: Cobalt	7440-48-4	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Copper	7440-50-8	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Lead	7439-92-1	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Manganese	7439-96-5	0.001	mg/L	0.693	0.700	0.989	0% - 20%
		EG020A-F: Nickel	7440-02-0	0.001	mg/L	0.001	0.001	0.00	No Limit
		EG020A-F: Tin	7440-31-5	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Zinc	7440-66-6	0.005	mg/L	<0.005	<0.005	0.00	No Limit

Page : 4 of 10
 Work Order : EB1932832
 Client : EXXONMOBIL PNG LTD
 Project : PNG LNG - LNGP



Sub-Matrix: **WATER**

Sub-Matrix: WATER				Laboratory Duplicate (DUP) Report					
Laboratory sample ID	Client sample ID	Method: Compound	CAS Number	LOR	Unit	Original Result	Duplicate Result	RPD (%)	Recovery Limits (%)
EG020F: Dissolved Metals by ICP-MS (QC Lot: 2750814) - continued									
EB1932832-001	LNGP-MW2	EG020A-F: Selenium	7782-49-2	0.01	mg/L	<0.01	<0.01	0.00	No Limit
		EG020A-F: Boron	7440-42-8	0.05	mg/L	1.09	1.06	2.91	0% - 20%
		EG020A-F: Iron	7439-89-6	0.05	mg/L	<0.05	<0.05	0.00	No Limit
EB1932832-010	LNGP-GW20	EG020A-F: Cadmium	7440-43-9	0.0001	mg/L	<0.0001	<0.0001	0.00	No Limit
		EG020A-F: Arsenic	7440-38-2	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Barium	7440-39-3	0.001	mg/L	0.117	0.121	3.15	0% - 20%
		EG020A-F: Cobalt	7440-48-4	0.001	mg/L	0.002	0.002	0.00	No Limit
		EG020A-F: Copper	7440-50-8	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Lead	7439-92-1	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Manganese	7439-96-5	0.001	mg/L	0.190	0.194	2.38	0% - 20%
		EG020A-F: Nickel	7440-02-0	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Tin	7440-31-5	0.001	mg/L	<0.001	<0.001	0.00	No Limit
		EG020A-F: Zinc	7440-66-6	0.005	mg/L	<0.005	<0.005	0.00	No Limit
		EG020A-F: Selenium	7782-49-2	0.01	mg/L	0.17	0.17	0.00	0% - 50%
		EG020A-F: Boron	7440-42-8	0.05	mg/L	0.63	0.60	4.54	0% - 50%
		EG020A-F: Iron	7439-89-6	0.05	mg/L	<0.05	<0.05	0.00	No Limit
		EG020F: Dissolved Metals by ICP-MS (QC Lot: 2750815)							
EB1932832-001	LNGP-MW2	EG020B-F: Silver	7440-22-4	0.001	mg/L	<0.001	<0.001	0.00	No Limit
EB1932832-010	LNGP-GW20	EG020B-F: Silver	7440-22-4	0.001	mg/L	<0.001	<0.001	0.00	No Limit
EG035F: Dissolved Mercury by FIMS (QC Lot: 2750813)									
EB1932813-001	Anonymous	EG035F: Mercury	7439-97-6	0.0001	mg/L	<0.0001	<0.0001	0.00	No Limit
EB1932832-003	LNGP-GW11	EG035F: Mercury	7439-97-6	0.0001	mg/L	<0.0001	<0.0001	0.00	No Limit
EG035F: Dissolved Mercury by FIMS (QC Lot: 2750817)									
EB1932832-013	LNGP-GW23	EG035F: Mercury	7439-97-6	0.0001	mg/L	<0.0001	<0.0001	0.00	No Limit
EG050G: Hexavalent Chromium by Discrete Analyser (QC Lot: 2750783)									
EB1932832-001	LNGP-MW2	EG050G: Hexavalent Chromium	18540-29-9	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EB1932832-011	LNGP-GW21	EG050G: Hexavalent Chromium	18540-29-9	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EK055G: Ammonia as N by Discrete Analyser (QC Lot: 2751784)									
EB1932832-001	LNGP-MW2	EK055G: Ammonia as N	7664-41-7	0.01	mg/L	0.02	0.02	0.00	No Limit
EB1932832-011	LNGP-GW21	EK055G: Ammonia as N	7664-41-7	0.01	mg/L	1.50	1.48	1.58	0% - 20%
EK057G: Nitrite as N by Discrete Analyser (QC Lot: 2749381)									
EB1932832-001	LNGP-MW2	EK057G: Nitrite as N	14797-65-0	0.01	mg/L	0.07	0.07	0.00	No Limit
EB1932832-011	LNGP-GW21	EK057G: Nitrite as N	14797-65-0	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser (QC Lot: 2751785)									
EB1932832-001	LNGP-MW2	EK059G: Nitrite + Nitrate as N	----	0.01	mg/L	12.4	12.6	1.76	0% - 20%
EB1932832-011	LNGP-GW21	EK059G: Nitrite + Nitrate as N	----	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser (QC Lot: 2753978)									
EB1932677-002	Anonymous	EK061G: Total Kjeldahl Nitrogen as N	----	0.1	mg/L	85.4	78.0	9.01	0% - 20%
EB1932832-010	LNGP-GW20	EK061G: Total Kjeldahl Nitrogen as N	----	0.1	mg/L	0.2	0.1	0.00	No Limit



Sub-Matrix: **WATER**

				Laboratory Duplicate (DUP) Report					
Laboratory sample ID	Client sample ID	Method: Compound	CAS Number	LOR	Unit	Original Result	Duplicate Result	RPD (%)	Recovery Limits (%)
EK067G: Total Phosphorus as P by Discrete Analyser (QC Lot: 2753979)									
EB1932677-002	Anonymous	EK067G: Total Phosphorus as P	----	0.01	mg/L	1.13	1.14	1.23	No Limit
EB1932832-010	LNGP-GW20	EK067G: Total Phosphorus as P	----	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EK071G: Reactive Phosphorus as P by discrete analyser (QC Lot: 2749382)									
EB1932832-001	LNGP-MW2	EK071G: Reactive Phosphorus as P	14265-44-2	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EB1932832-011	LNGP-GW21	EK071G: Reactive Phosphorus as P	14265-44-2	0.01	mg/L	<0.01	<0.01	0.00	No Limit
EP026SP: Chemical Oxygen Demand (Spectrophotometric) (QC Lot: 2754219)									
EB1932832-001	LNGP-MW2	EP026SP: Chemical Oxygen Demand	----	10	mg/L	12	11	0.00	No Limit
EB1932832-011	LNGP-GW21	EP026SP: Chemical Oxygen Demand	----	10	mg/L	432	430	0.580	No Limit
EP080/071: Total Petroleum Hydrocarbons (QC Lot: 2753896)									
EB1932832-001	LNGP-MW2	EP080: C6 - C9 Fraction	----	20	µg/L	<20	<20	0.00	No Limit
EB1932832-011	LNGP-GW21	EP080: C6 - C9 Fraction	----	20	µg/L	<20	<20	0.00	No Limit
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions (QC Lot: 2753896)									
EB1932832-001	LNGP-MW2	EP080: C6 - C10 Fraction	C6_C10	20	µg/L	<20	<20	0.00	No Limit
EB1932832-011	LNGP-GW21	EP080: C6 - C10 Fraction	C6_C10	20	µg/L	<20	<20	0.00	No Limit
EP080: BTEXN (QC Lot: 2753896)									
EB1932832-001	LNGP-MW2	EP080: Benzene	71-43-2	1	µg/L	<1	<1	0.00	No Limit
		EP080: Toluene	108-88-3	2	µg/L	<2	<2	0.00	No Limit
		EP080: Ethylbenzene	100-41-4	2	µg/L	<2	<2	0.00	No Limit
		EP080: meta- & para-Xylene	108-38-3	2	µg/L	<2	<2	0.00	No Limit
			106-42-3						
		EP080: ortho-Xylene	95-47-6	2	µg/L	<2	<2	0.00	No Limit
EB1932832-011	LNGP-GW21	EP080: Naphthalene	91-20-3	5	µg/L	<5	<5	0.00	No Limit
		EP080: Benzene	71-43-2	1	µg/L	<1	<1	0.00	No Limit
		EP080: Toluene	108-88-3	2	µg/L	<2	<2	0.00	No Limit
		EP080: Ethylbenzene	100-41-4	2	µg/L	<2	<2	0.00	No Limit
		EP080: meta- & para-Xylene	108-38-3	2	µg/L	<2	<2	0.00	No Limit
			106-42-3						
		EP080: ortho-Xylene	95-47-6	2	µg/L	<2	<2	0.00	No Limit
		EP080: Naphthalene	91-20-3	5	µg/L	<5	<5	0.00	No Limit



Method Blank (MB) and Laboratory Control Spike (LCS) Report

The quality control term Method / Laboratory Blank refers to an analyte free matrix to which all reagents are added in the same volumes or proportions as used in standard sample preparation. The purpose of this QC parameter is to monitor potential laboratory contamination. The quality control term Laboratory Control Spike (LCS) refers to a certified reference material, or a known interference free matrix spiked with target analytes. The purpose of this QC parameter is to monitor method precision and accuracy independent of sample matrix. Dynamic Recovery Limits are based on statistical evaluation of processed LCS.

Sub-Matrix: **WATER**

Sub-Matrix: WATER				Method Blank (MB) Report	Laboratory Control Spike (LCS) Report			
					Spike Concentration	Spike Recovery (%)	Recovery Limits (%)	
Method: Compound	CAS Number	LOR	Unit	Result		LCS	Low	High
EA015: Total Dissolved Solids dried at 180 ± 5 °C (QCLot: 2750235)								
EA015H: Total Dissolved Solids @180°C	----	10	mg/L	<10	2460 mg/L	103	88.0	112
				<10	293 mg/L	103	88.0	112
				<10	2000 mg/L	99.8	80.9	118
EA015: Total Dissolved Solids dried at 180 ± 5 °C (QCLot: 2750238)								
EA015H: Total Dissolved Solids @180°C	----	10	mg/L	<10	2460 mg/L	105	88.0	112
				<10	293 mg/L	101	88.0	112
				<10	2000 mg/L	99.3	80.9	118
EA045: Turbidity (QCLot: 2750287)								
EA045: Turbidity	----	0.1	NTU	<0.1	4 NTU	99.2	87.0	113
				<0.1	40 NTU	99.0	95.0	105
				<0.1	400 NTU	99.2	97.0	103
EA045: Turbidity (QCLot: 2750288)								
EA045: Turbidity	----	0.1	NTU	<0.1	4 NTU	99.2	87.0	113
				<0.1	40 NTU	99.0	95.0	105
				<0.1	400 NTU	99.2	97.0	103
ED037P: Alkalinity by PC Titrator (QCLot: 2750301)								
ED037-P: Total Alkalinity as CaCO3	----	----	mg/L	----	200 mg/L	102	80.0	120
ED037P: Alkalinity by PC Titrator (QCLot: 2750302)								
ED037-P: Total Alkalinity as CaCO3	----	----	mg/L	----	50 mg/L	115	80.0	120
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA (QCLot: 2749383)								
ED041G: Sulfate as SO4 - Turbidimetric	14808-79-8	1	mg/L	<1	25 mg/L	104	85.0	118
				<1	100 mg/L	95.5	85.0	118
ED045G: Chloride by Discrete Analyser (QCLot: 2749380)								
ED045G: Chloride	16887-00-6	1	mg/L	<1	10 mg/L	96.1	90.0	115
				<1	1000 mg/L	101	90.0	115
ED093F: Dissolved Major Cations (QCLot: 2750810)								
ED093F: Calcium	7440-70-2	1	mg/L	<1	50 mg/L	98.5	70.0	130
ED093F: Magnesium	7439-95-4	1	mg/L	<1	50 mg/L	97.7	70.0	130
ED093F: Sodium	7440-23-5	1	mg/L	<1	50 mg/L	101	70.0	130
ED093F: Potassium	7440-09-7	1	mg/L	<1	50 mg/L	98.4	70.0	130
ED093F: Dissolved Major Cations (QCLot: 2750816)								
ED093F: Calcium	7440-70-2	1	mg/L	<1	50 mg/L	99.2	70.0	130
ED093F: Magnesium	7439-95-4	1	mg/L	<1	50 mg/L	98.8	70.0	130
ED093F: Sodium	7440-23-5	1	mg/L	<1	50 mg/L	106	70.0	130



Sub-Matrix: **WATER**

				Method Blank (MB) Report	Laboratory Control Spike (LCS) Report			
					Spike Concentration	Spike Recovery (%) LCS	Recovery Limits (%) Low High	
Method: Compound	CAS Number	LOR	Unit	Result				
ED093F: Dissolved Major Cations (QCLot: 2750816) - continued								
ED093F: Potassium	7440-09-7	1	mg/L	<1	50 mg/L	99.7	70.0	130
EG020F: Dissolved Metals by ICP-MS (QCLot: 2750814)								
EG020A-F: Arsenic	7440-38-2	0.001	mg/L	<0.001	0.1 mg/L	101	88.0	116
EG020A-F: Barium	7440-39-3	0.001	mg/L	<0.001	0.1 mg/L	96.7	70.0	130
EG020A-F: Cadmium	7440-43-9	0.0001	mg/L	<0.0001	0.1 mg/L	102	88.0	108
EG020A-F: Cobalt	7440-48-4	0.001	mg/L	<0.001	0.1 mg/L	94.8	86.0	112
EG020A-F: Copper	7440-50-8	0.001	mg/L	<0.001	0.1 mg/L	92.7	88.0	114
EG020A-F: Lead	7439-92-1	0.001	mg/L	<0.001	0.1 mg/L	96.4	89.0	110
EG020A-F: Manganese	7439-96-5	0.001	mg/L	<0.001	0.1 mg/L	97.2	89.0	120
EG020A-F: Nickel	7440-02-0	0.001	mg/L	<0.001	0.1 mg/L	92.2	89.0	113
EG020A-F: Selenium	7782-49-2	0.01	mg/L	<0.01	0.1 mg/L	89.3	83.0	112
EG020A-F: Tin	7440-31-5	0.001	mg/L	<0.001	0.1 mg/L	92.1	86.0	112
EG020A-F: Zinc	7440-66-6	0.005	mg/L	<0.005	0.1 mg/L	95.2	87.0	113
EG020A-F: Boron	7440-42-8	0.05	mg/L	<0.05	0.5 mg/L	82.2	81.0	125
EG020A-F: Iron	7439-89-6	0.05	mg/L	<0.05	0.5 mg/L	99.8	82.0	114
EG020F: Dissolved Metals by ICP-MS (QCLot: 2750815)								
EG020B-F: Silver	7440-22-4	0.001	mg/L	<0.001	0.1 mg/L	97.7	85.0	114
EG035F: Dissolved Mercury by FIMS (QCLot: 2750813)								
EG035F: Mercury	7439-97-6	0.0001	mg/L	<0.0001	0.01 mg/L	87.8	84.0	118
EG035F: Dissolved Mercury by FIMS (QCLot: 2750817)								
EG035F: Mercury	7439-97-6	0.0001	mg/L	<0.0001	0.01 mg/L	95.9	84.0	118
EG050G: Hexavalent Chromium by Discrete Analyser (QCLot: 2750783)								
EG050G: Hexavalent Chromium	18540-29-9	0.01	mg/L	<0.01	0.5 mg/L	98.7	85.0	120
EK055G: Ammonia as N by Discrete Analyser (QCLot: 2751784)								
EK055G: Ammonia as N	7664-41-7	0.01	mg/L	<0.01	0.5 mg/L	98.8	83.5	114
EK057G: Nitrite as N by Discrete Analyser (QCLot: 2749381)								
EK057G: Nitrite as N	14797-65-0	0.01	mg/L	<0.01	0.5 mg/L	101	90.0	110
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser (QCLot: 2751785)								
EK059G: Nitrite + Nitrate as N	----	0.01	mg/L	<0.01	0.5 mg/L	98.0	85.7	111
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser (QCLot: 2753978)								
EK061G: Total Kjeldahl Nitrogen as N	----	0.1	mg/L	<0.1	10 mg/L	90.7	70.1	108
EK067G: Total Phosphorus as P by Discrete Analyser (QCLot: 2753979)								
EK067G: Total Phosphorus as P	----	0.01	mg/L	<0.01	4.42 mg/L	95.2	79.2	105
EK071G: Reactive Phosphorus as P by discrete analyser (QCLot: 2749382)								
EK071G: Reactive Phosphorus as P	14265-44-2	0.01	mg/L	<0.01	0.5 mg/L	97.1	81.7	117
EP026SP: Chemical Oxygen Demand (Spectrophotometric) (QCLot: 2754219)								
EP026SP: Chemical Oxygen Demand	----	10	mg/L	<10	50 mg/L	96.0	86.0	112



Sub-Matrix: **WATER**

Sub-Matrix: WATER				Method Blank (MB) Report	Laboratory Control Spike (LCS) Report			
					Spike Concentration	Spike Recovery (%) LCS	Recovery Limits (%) Low High	
Method: Compound	CAS Number	LOR	Unit	Result				
EP075(SIM)A: Phenolic Compounds (QCLot: 2749501)								
EP075(SIM): Phenol	108-95-2	1	µg/L	<1.0	10 µg/L	27.4	20.0	48.0
EP075(SIM): 2-Chlorophenol	95-57-8	1	µg/L	<1.0	10 µg/L	70.1	56.0	110
EP075(SIM): 2-Methylphenol	95-48-7	1	µg/L	<1.0	10 µg/L	63.4	48.0	99.0
EP075(SIM): 3- & 4-Methylphenol	1319-77-3	2	µg/L	<2.0	20 µg/L	57.2	43.0	93.0
EP075(SIM): 2-Nitrophenol	88-75-5	1	µg/L	<1.0	10 µg/L	69.0	37.0	130
EP075(SIM): 2,4-Dimethylphenol	105-67-9	1	µg/L	<1.0	10 µg/L	71.4	53.0	121
EP075(SIM): 2,4-Dichlorophenol	120-83-2	1	µg/L	<1.0	10 µg/L	72.3	56.0	120
EP075(SIM): 2,6-Dichlorophenol	87-65-0	1	µg/L	<1.0	10 µg/L	72.1	57.0	117
EP075(SIM): 4-Chloro-3-methylphenol	59-50-7	1	µg/L	<1.0	10 µg/L	76.0	48.0	116
EP075(SIM): 2,4,6-Trichlorophenol	88-06-2	1	µg/L	<1.0	10 µg/L	68.2	48.0	125
EP075(SIM): 2,4,5-Trichlorophenol	95-95-4	1	µg/L	<1.0	10 µg/L	66.3	45.0	123
EP075(SIM): Pentachlorophenol	87-86-5	2	µg/L	<2.0	20 µg/L	77.5	16.0	130
EP075(SIM)B: Polynuclear Aromatic Hydrocarbons (QCLot: 2749501)								
EP075(SIM): Naphthalene	91-20-3	1	µg/L	<1.0	10 µg/L	72.5	50.0	110
EP075(SIM): Acenaphthylene	208-96-8	1	µg/L	<1.0	10 µg/L	75.9	49.0	124
EP075(SIM): Acenaphthene	83-32-9	1	µg/L	<1.0	10 µg/L	73.3	55.0	114
EP075(SIM): Fluorene	86-73-7	1	µg/L	<1.0	10 µg/L	71.8	55.0	119
EP075(SIM): Phenanthrene	85-01-8	1	µg/L	<1.0	10 µg/L	78.6	51.0	127
EP075(SIM): Anthracene	120-12-7	1	µg/L	<1.0	10 µg/L	79.7	55.0	127
EP075(SIM): Fluoranthene	206-44-0	1	µg/L	<1.0	10 µg/L	80.5	55.0	127
EP075(SIM): Pyrene	129-00-0	1	µg/L	<1.0	10 µg/L	78.8	54.0	126
EP075(SIM): Benz(a)anthracene	56-55-3	1	µg/L	<1.0	10 µg/L	68.9	47.0	136
EP075(SIM): Chrysene	218-01-9	1	µg/L	<1.0	10 µg/L	79.8	51.0	129
EP075(SIM): Benzo(b+j)fluoranthene	205-99-2	1	µg/L	<1.0	10 µg/L	67.6	55.0	132
	205-82-3							
EP075(SIM): Benzo(k)fluoranthene	207-08-9	1	µg/L	<1.0	10 µg/L	92.9	58.0	128
EP075(SIM): Benzo(a)pyrene	50-32-8	0.5	µg/L	<0.5	10 µg/L	78.9	55.0	131
EP075(SIM): Indeno(1,2,3.cd)pyrene	193-39-5	1	µg/L	<1.0	10 µg/L	64.4	52.0	133
EP075(SIM): Dibenz(a,h)anthracene	53-70-3	1	µg/L	<1.0	10 µg/L	58.8	48.0	137
EP075(SIM): Benzo(g,h,i)perylene	191-24-2	1	µg/L	<1.0	10 µg/L	67.2	53.0	131
EP080/071: Total Petroleum Hydrocarbons (QCLot: 2749502)								
EP071: C10 - C14 Fraction	----	50	µg/L	<50	1070 µg/L	113	65.0	135
EP071: C15 - C28 Fraction	----	100	µg/L	<100	1770 µg/L	118	62.0	138
EP071: C29 - C36 Fraction	----	50	µg/L	<50	----	----	----	----
EP080/071: Total Petroleum Hydrocarbons (QCLot: 2753896)								
EP080: C6 - C9 Fraction	----	20	µg/L	<20	180 µg/L	89.8	66.8	122
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions (QCLot: 2749502)								
EP071: >C10 - C16 Fraction	----	100	µg/L	<100	1560 µg/L	112	66.0	134



Sub-Matrix: **WATER**

				Method Blank (MB) Report	Laboratory Control Spike (LCS) Report			
					Spike Concentration	Spike Recovery (%) LCS	Recovery Limits (%)	
Method: Compound	CAS Number	LOR	Unit	Result			Low	High
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions (QCLot: 2749502) - continued								
EP071: >C16 - C34 Fraction	----	100	µg/L	<100	1190 µg/L	122	61.0	139
EP071: >C34 - C40 Fraction	----	100	µg/L	<100	----	----	----	----
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions (QCLot: 2753896)								
EP080: C6 - C10 Fraction	C6_C10	20	µg/L	<20	225 µg/L	89.0	65.1	123
EP080: C6 - C10 Fraction minus BTEX (F1)	C6_C10-BTEX	20	µg/L	<20	----	----	----	----
	X							
EP080: BTEXN (QCLot: 2753896)								
EP080: Benzene	71-43-2	1	µg/L	<1	10 µg/L	97.8	79.8	115
EP080: Toluene	108-88-3	2	µg/L	<2	10 µg/L	93.5	78.6	116
EP080: Ethylbenzene	100-41-4	2	µg/L	<2	10 µg/L	91.0	77.3	115
EP080: meta- & para-Xylene	108-38-3	2	µg/L	<2	20 µg/L	91.9	75.8	120
	106-42-3							
EP080: ortho-Xylene	95-47-6	2	µg/L	<2	10 µg/L	97.2	80.9	115
EP080: Total Xylenes	----	2	µg/L	<2	----	----	----	----
EP080: Sum of BTEX	----	1	µg/L	<1	----	----	----	----
EP080: Naphthalene	91-20-3	5	µg/L	<5	10 µg/L	86.7	77.8	116

Matrix Spike (MS) Report

The quality control term Matrix Spike (MS) refers to an intralaboratory split sample spiked with a representative set of target analytes. The purpose of this QC parameter is to monitor potential matrix effects on analyte recoveries. Static Recovery Limits as per laboratory Data Quality Objectives (DQOs). Ideal recovery ranges stated may be waived in the event of sample matrix interference.

Sub-Matrix: **WATER**

				Matrix Spike (MS) Report			
				Spike Concentration	Spike Recovery(%) MS	Recovery Limits (%)	
Laboratory sample ID	Client sample ID	Method: Compound	CAS Number			Low	High
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA (QCLot: 2749383)							
EB1932832-002	LNGP-GW5	ED041G: Sulfate as SO4 - Turbidimetric	14808-79-8	20 mg/L	# Not Determined	70.0	130
ED045G: Chloride by Discrete Analyser (QCLot: 2749380)							
EB1932832-002	LNGP-GW5	ED045G: Chloride	16887-00-6	400 mg/L	# Not Determined	70.0	130
EG020F: Dissolved Metals by ICP-MS (QCLot: 2750814)							
EB1932832-002	LNGP-GW5	EG020A-F: Arsenic	7440-38-2	1 mg/L	99.1	70.0	130
		EG020A-F: Barium	7440-39-3	1 mg/L	105	70.0	130
		EG020A-F: Cadmium	7440-43-9	0.25 mg/L	102	70.0	130
		EG020A-F: Cobalt	7440-48-4	1 mg/L	94.4	70.0	130
		EG020A-F: Copper	7440-50-8	1 mg/L	92.3	70.0	130
		EG020A-F: Lead	7439-92-1	1 mg/L	96.4	70.0	130
		EG020A-F: Manganese	7439-96-5	1 mg/L	93.3	70.0	130



Sub-Matrix: **WATER**

Sub-Matrix: WATER				Matrix Spike (MS) Report			
				Spike	SpikeRecovery(%)	Recovery Limits (%)	
Laboratory sample ID	Client sample ID	Method: Compound	CAS Number	Concentration	MS	Low	High
EG020F: Dissolved Metals by ICP-MS (QCLot: 2750814) - continued							
EB1932832-002	LNGP-GW5	EG020A-F: Nickel	7440-02-0	1 mg/L	85.2	70.0	130
		EG020A-F: Zinc	7440-66-6	1 mg/L	90.3	70.0	130
EG035F: Dissolved Mercury by FIMS (QCLot: 2750813)							
EB1932813-002	Anonymous	EG035F: Mercury	7439-97-6	0.01 mg/L	88.4	70.0	130
EG035F: Dissolved Mercury by FIMS (QCLot: 2750817)							
EB1932832-014	LNGP-GW24	EG035F: Mercury	7439-97-6	0.01 mg/L	90.3	70.0	130
EG050G: Hexavalent Chromium by Discrete Analyser (QCLot: 2750783)							
EB1932832-002	LNGP-GW5	EG050G: Hexavalent Chromium	18540-29-9	0.4 mg/L	98.3	70.0	130
EK055G: Ammonia as N by Discrete Analyser (QCLot: 2751784)							
EB1932832-002	LNGP-GW5	EK055G: Ammonia as N	7664-41-7	0.4 mg/L	104	70.0	130
EK057G: Nitrite as N by Discrete Analyser (QCLot: 2749381)							
EB1932832-002	LNGP-GW5	EK057G: Nitrite as N	14797-65-0	0.4 mg/L	98.5	70.0	130
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser (QCLot: 2751785)							
EB1932832-002	LNGP-GW5	EK059G: Nitrite + Nitrate as N	----	0.4 mg/L	93.4	70.0	130
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser (QCLot: 2753978)							
EB1932832-001	LNGP-MW2	EK061G: Total Kjeldahl Nitrogen as N	----	25 mg/L	103	70.0	130
EK067G: Total Phosphorus as P by Discrete Analyser (QCLot: 2753979)							
EB1932832-001	LNGP-MW2	EK067G: Total Phosphorus as P	----	5 mg/L	118	70.0	130
EK071G: Reactive Phosphorus as P by discrete analyser (QCLot: 2749382)							
EB1932832-002	LNGP-GW5	EK071G: Reactive Phosphorus as P	14265-44-2	0.4 mg/L	94.1	70.0	130
EP026SP: Chemical Oxygen Demand (Spectrophotometric) (QCLot: 2754219)							
EB1932832-002	LNGP-GW5	EP026SP: Chemical Oxygen Demand	----	500 mg/L	106	70.0	130
EP080/071: Total Petroleum Hydrocarbons (QCLot: 2753896)							
EB1932832-002	LNGP-GW5	EP080: C6 - C9 Fraction	----	40 µg/L	73.5	70.0	130
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions (QCLot: 2753896)							
EB1932832-002	LNGP-GW5	EP080: C6 - C10 Fraction	C6_C10	40 µg/L	75.4	70.0	130
EP080: BTEXN (QCLot: 2753896)							
EB1932832-002	LNGP-GW5	EP080: Benzene	71-43-2	10 µg/L	95.9	70.0	130
		EP080: Toluene	108-88-3	10 µg/L	86.1	70.0	130

QA/QC Compliance Assessment to assist with Quality Review

Work Order	: EB1932832	Page	: 1 of 17
Client	: EXXONMOBIL PNG LTD	Laboratory	: Environmental Division Brisbane
Contact	: MS MELANIE BOK	Telephone	: +61-7-3243 7222
Project	: PNG LNG - LNGP	Date Samples Received	: 05-Dec-2019
Site	: ----	Issue Date	: 16-Dec-2019
Sampler	: B.SARI/F.ALYELE	No. of samples received	: 18
Order number	: 4501315165	No. of samples analysed	: 18

This report is automatically generated by the ALS LIMS through interpretation of the ALS Quality Control Report and several Quality Assurance parameters measured by ALS. This automated reporting highlights any non-conformances, facilitates faster and more accurate data validation and is designed to assist internal expert and external Auditor review. Many components of this report contribute to the overall DQO assessment and reporting for guideline compliance.

Brief method summaries and references are also provided to assist in traceability.

Summary of Outliers

Outliers : Quality Control Samples

This report highlights outliers flagged in the Quality Control (QC) Report.

- **NO** Method Blank value outliers occur.
- **NO** Duplicate outliers occur.
- **NO** Laboratory Control outliers occur.
- Matrix Spike outliers exist - please see following pages for full details.
- Surrogate recovery outliers exist for all regular sample matrices - please see following pages for full details.

Outliers : Analysis Holding Time Compliance

- Analysis Holding Time Outliers exist - please see following pages for full details.

Outliers : Frequency of Quality Control Samples

- Quality Control Sample Frequency Outliers exist - please see following pages for full details.



Outliers : Quality Control Samples

Duplicates, Method Blanks, Laboratory Control Samples and Matrix Spikes

Matrix: **WATER**

Compound Group Name	Laboratory Sample ID	Client Sample ID	Analyte	CAS Number	Data	Limits	Comment
Matrix Spike (MS) Recoveries							
ED041G: Sulfate (Turbidimetric) as SO ₄ 2- by DA	EB1932832--002	LNGP-GW5	Sulfate as SO ₄ - Turbidimetric	14808-79-8	Not Determined	----	MS recovery not determined, background level greater than or equal to 4x spike level.
ED045G: Chloride by Discrete Analyser	EB1932832--002	LNGP-GW5	Chloride	16887-00-6	Not Determined	----	MS recovery not determined, background level greater than or equal to 4x spike level.

Regular Sample Surrogates

Sub-Matrix: **WATER**

Compound Group Name	Laboratory Sample ID	Client Sample ID	Analyte	CAS Number	Data	Limits	Comment
Samples Submitted							
EP075(SIM)S: Phenolic Compound Surrogates	EB1932832-013	LNGP-GW23	Phenol-d6	13127-88-3	2.14 %	10.0-71.9 %	Recovery less than lower data quality objective

Outliers : Analysis Holding Time Compliance

Matrix: **WATER**

Method		Extraction / Preparation			Analysis		
Container / Client Sample ID(s)		Date extracted	Due for extraction	Days overdue	Date analysed	Due for analysis	Days overdue
EA045: Turbidity							
Clear Plastic Bottle - Natural							
LNGP-MW2,	LNGP-GW5,	----	----	----	07-Dec-2019	04-Dec-2019	3
LNGP-GW11,	LNGP-GW12,						
LNGP-GW13,	LNGP-GW14,						
LNGP-GW15,	LNGP-GW17,						
LNGP-GW19,	LNGP-GW20,						
LNGP-GW21,	LNGP-GW22,						
LNGP-GW23,	LNGP-GW24,						
LNGP-QC1,	LNGP-QC2,						
LNGP-QC3,	LNGP-QC4						
EK057G: Nitrite as N by Discrete Analyser							
Clear Plastic Bottle - Natural							
LNGP-MW2,	LNGP-GW5,	----	----	----	06-Dec-2019	04-Dec-2019	2
LNGP-GW11,	LNGP-GW12,						
LNGP-GW13,	LNGP-GW14,						
LNGP-GW15,	LNGP-GW17,						
LNGP-GW19,	LNGP-GW20,						
LNGP-GW21,	LNGP-GW22,						
LNGP-GW23,	LNGP-GW24,						
LNGP-QC1,	LNGP-QC2,						
LNGP-QC3,	LNGP-QC4						



Matrix: **WATER**

Method Container / Client Sample ID(s)	Extraction / Preparation			Analysis		
	Date extracted	Due for extraction	Days overdue	Date analysed	Due for analysis	Days overdue
EK071G: Reactive Phosphorus as P by discrete analyser						
Clear Plastic Bottle - Natural						
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	----	----	----	06-Dec-2019	04-Dec-2019	2

Outliers : Frequency of Quality Control Samples

Matrix: **WATER**

Quality Control Sample Type	Count		Rate (%)		Quality Control Specification
Method	QC	Regular	Actual	Expected	
Laboratory Duplicates (DUP)					
PAH/Phenols (GC/MS - SIM)	0	18	0.00	10.00	NEPM 2013 B3 & ALS QC Standard
TRH - Semivolatile Fraction	0	18	0.00	10.00	NEPM 2013 B3 & ALS QC Standard
Laboratory Control Samples (LCS)					
Chemical Oxygen Demand (COD) (Spectrophotometric)	1	18	5.56	10.00	NEPM 2013 B3 & ALS QC Standard
Matrix Spikes (MS)					
PAH/Phenols (GC/MS - SIM)	0	18	0.00	5.00	NEPM 2013 B3 & ALS QC Standard
TRH - Semivolatile Fraction	0	18	0.00	5.00	NEPM 2013 B3 & ALS QC Standard

Analysis Holding Time Compliance

If samples are identified below as having been analysed or extracted outside of recommended holding times, this should be taken into consideration when interpreting results.

This report summarizes extraction / preparation and analysis times and compares each with ALS recommended holding times (referencing USEPA SW 846, APHA, AS and NEPM) based on the sample container provided. Dates reported represent first date of extraction or analysis and preclude subsequent dilutions and reruns. A listing of breaches (if any) is provided herein.

Holding time for leachate methods (e.g. TCLP) vary according to the analytes reported. Assessment compares the leach date with the shortest analyte holding time for the equivalent soil method. These are: organics 14 days, mercury 28 days & other metals 180 days. A recorded breach does not guarantee a breach for all non-volatile parameters.

Holding times for VOC in soils vary according to analytes of interest. Vinyl Chloride and Styrene holding time is 7 days; others 14 days. A recorded breach does not guarantee a breach for all VOC analytes and should be verified in case the reported breach is a false positive or Vinyl Chloride and Styrene are not key analytes of interest/concern.

Matrix: **WATER**

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method Container / Client Sample ID(s)	Sample Date	Extraction / Preparation			Analysis		
		Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method	Sample Date	Extraction / Preparation			Analysis		
Container / Client Sample ID(s)		Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation
EA015: Total Dissolved Solids dried at 180 ± 5 °C							
Clear Plastic Bottle - Natural (EA015H)							
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	07-Dec-2019	09-Dec-2019	✓
EA045: Turbidity							
Clear Plastic Bottle - Natural (EA045)							
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	07-Dec-2019	04-Dec-2019	✗
ED037P: Alkalinity by PC Titrator							
Clear Plastic Bottle - Natural (ED037-P)							
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	07-Dec-2019	16-Dec-2019	✓

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method	Sample Date	Extraction / Preparation			Analysis		
Container / Client Sample ID(s)		Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation
ED041G: Sulfate (Turbidimetric) as SO4 2- by DA							
Clear Plastic Bottle - Natural (ED041G) LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	06-Dec-2019	30-Dec-2019	✓
ED045G: Chloride by Discrete Analyser							
Clear Plastic Bottle - Natural (ED045G) LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	06-Dec-2019	30-Dec-2019	✓
ED093F: Dissolved Major Cations							
Clear Plastic Bottle - Filtered; Lab-acidified (ED093F) LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3, LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	11-Dec-2019	30-Dec-2019	✓

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method		Sample Date	Extraction / Preparation			Analysis		
Container / Client Sample ID(s)			Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation
EG020F: Dissolved Metals by ICP-MS								
Clear Plastic Bottle - Filtered; Lab-acidified (EG020B-F)		02-Dec-2019	----	----	----	11-Dec-2019	30-May-2020	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							
EG035F: Dissolved Mercury by FIMS								
Clear Plastic Bottle - Filtered; Lab-acidified (EG035F)		02-Dec-2019	----	----	----	11-Dec-2019	30-Dec-2019	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							
EG050G: Hexavalent Chromium by Discrete Analyser								
Clear Plastic Bottle - NaOH Filtered (EG050G)		02-Dec-2019	----	----	----	09-Dec-2019	30-Dec-2019	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method	Sample Date	Extraction / Preparation			Analysis		
Container / Client Sample ID(s)		Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation
EK055G: Ammonia as N by Discrete Analyser							
Clear Plastic Bottle - Sulfuric Acid (EK055G) LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3 LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	09-Dec-2019	30-Dec-2019	✓
EK057G: Nitrite as N by Discrete Analyser							
Clear Plastic Bottle - Natural (EK057G) LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3 LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	06-Dec-2019	04-Dec-2019	✗
EK059G: Nitrite plus Nitrate as N (NOx) by Discrete Analyser							
Clear Plastic Bottle - Sulfuric Acid (EK059G) LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3 LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	09-Dec-2019	30-Dec-2019	✓

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method	Sample Date	Extraction / Preparation			Analysis			
Container / Client Sample ID(s)		Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation	
EK061G: Total Kjeldahl Nitrogen By Discrete Analyser								
Clear Plastic Bottle - Sulfuric Acid (EK061G)								
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3	LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	10-Dec-2019	30-Dec-2019	✓	10-Dec-2019	30-Dec-2019	✓
EK067G: Total Phosphorus as P by Discrete Analyser								
Clear Plastic Bottle - Sulfuric Acid (EK067G)								
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3	LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	10-Dec-2019	30-Dec-2019	✓	10-Dec-2019	30-Dec-2019	✓
EK071G: Reactive Phosphorus as P by discrete analyser								
Clear Plastic Bottle - Natural (EK071G)								
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3	LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	06-Dec-2019	04-Dec-2019	✗

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method	Sample Date	Extraction / Preparation			Analysis			
Container / Client Sample ID(s)		Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation	
EP026SP: Chemical Oxygen Demand (Spectrophotometric)								
Clear Plastic Bottle - Sulfuric Acid (EP026SP)								
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3	LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	----	----	----	10-Dec-2019	30-Dec-2019	✓
EP075(SIM)A: Phenolic Compounds								
Amber Glass Bottle - Unpreserved (EP075(SIM))								
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3	LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	09-Dec-2019	09-Dec-2019	✓	11-Dec-2019	18-Jan-2020	✓
EP075(SIM)B: Polynuclear Aromatic Hydrocarbons								
Amber Glass Bottle - Unpreserved (EP075(SIM))								
LNGP-MW2, LNGP-GW11, LNGP-GW13, LNGP-GW15, LNGP-GW19, LNGP-GW21, LNGP-GW23, LNGP-QC1, LNGP-QC3	LNGP-GW5, LNGP-GW12, LNGP-GW14, LNGP-GW17, LNGP-GW20, LNGP-GW22, LNGP-GW24, LNGP-QC2, LNGP-QC4	02-Dec-2019	09-Dec-2019	09-Dec-2019	✓	11-Dec-2019	18-Jan-2020	✓



Matrix: **WATER**

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method		Sample Date	Extraction / Preparation			Analysis		
Container / Client Sample ID(s)			Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation
EP080/071: Total Petroleum Hydrocarbons								
Amber Glass Bottle - Unpreserved (EP071)		02-Dec-2019	09-Dec-2019	09-Dec-2019	✓	11-Dec-2019	18-Jan-2020	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							
Amber VOC Vial - Sulfuric Acid (EP080)		02-Dec-2019	11-Dec-2019	16-Dec-2019	✓	11-Dec-2019	16-Dec-2019	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							
EP080/071: Total Recoverable Hydrocarbons - NEPM 2013 Fractions								
Amber Glass Bottle - Unpreserved (EP071)		02-Dec-2019	09-Dec-2019	09-Dec-2019	✓	11-Dec-2019	18-Jan-2020	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							
Amber VOC Vial - Sulfuric Acid (EP080)		02-Dec-2019	11-Dec-2019	16-Dec-2019	✓	11-Dec-2019	16-Dec-2019	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							

Evaluation: ✖ = Holding time breach ; ✔ = Within holding time.

Method		Sample Date	Extraction / Preparation			Analysis		
Container / Client Sample ID(s)			Date extracted	Due for extraction	Evaluation	Date analysed	Due for analysis	Evaluation
EP080: BTEXN								
Amber VOC Vial - Sulfuric Acid (EP080)		02-Dec-2019	11-Dec-2019	16-Dec-2019	✓	11-Dec-2019	16-Dec-2019	✓
LNGP-MW2,	LNGP-GW5,							
LNGP-GW11,	LNGP-GW12,							
LNGP-GW13,	LNGP-GW14,							
LNGP-GW15,	LNGP-GW17,							
LNGP-GW19,	LNGP-GW20,							
LNGP-GW21,	LNGP-GW22,							
LNGP-GW23,	LNGP-GW24,							
LNGP-QC1,	LNGP-QC2,							
LNGP-QC3,	LNGP-QC4							



Quality Control Parameter Frequency Compliance

The following report summarises the frequency of laboratory QC samples analysed within the analytical lot(s) in which the submitted sample(s) was(were) processed. Actual rate should be greater than or equal to the expected rate. A listing of breaches is provided in the Summary of Outliers.

Matrix: **WATER**

Evaluation: ✖ = Quality Control frequency not within specification ; ✔ = Quality Control frequency within specification.

Quality Control Sample Type		Count		Rate (%)			Quality Control Specification
Analytical Methods	Method	QC	Regular	Actual	Expected	Evaluation	
Laboratory Duplicates (DUP)							
Alkalinity by PC Titrator	ED037-P	4	36	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Ammonia as N by Discrete analyser	EK055G	2	20	10.00	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Chemical Oxygen Demand (COD) (Spectrophotometric)	EP026SP	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Chloride by Discrete Analyser	ED045G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Mercury by FIMS	EG035F	3	26	11.54	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite A	EG020A-F	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite B	EG020B-F	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Hexavalent Chromium by Discrete Analyser	EG050G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Major Cations - Dissolved	ED093F	4	31	12.90	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite and Nitrate as N (NOx) by Discrete Analyser	EK059G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite as N by Discrete Analyser	EK057G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
PAH/Phenols (GC/MS - SIM)	EP075(SIM)	0	18	0.00	10.00	✗	NEPM 2013 B3 & ALS QC Standard
Reactive Phosphorus as P-By Discrete Analyser	EK071G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Sulfate (Turbidimetric) as SO4 2- by Discrete Analyser	ED041G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Dissolved Solids (High Level)	EA015H	3	23	13.04	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Kjeldahl Nitrogen as N By Discrete Analyser	EK061G	2	20	10.00	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Phosphorus as P By Discrete Analyser	EK067G	2	20	10.00	10.00	✓	NEPM 2013 B3 & ALS QC Standard
TRH - Semivolatile Fraction	EP071	0	18	0.00	10.00	✗	NEPM 2013 B3 & ALS QC Standard
TRH Volatiles/BTEX	EP080	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Turbidity	EA045	4	40	10.00	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Laboratory Control Samples (LCS)							
Alkalinity by PC Titrator	ED037-P	2	36	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Ammonia as N by Discrete analyser	EK055G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Chemical Oxygen Demand (COD) (Spectrophotometric)	EP026SP	1	18	5.56	10.00	✗	NEPM 2013 B3 & ALS QC Standard
Chloride by Discrete Analyser	ED045G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Mercury by FIMS	EG035F	2	26	7.69	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite A	EG020A-F	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite B	EG020B-F	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Hexavalent Chromium by Discrete Analyser	EG050G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Major Cations - Dissolved	ED093F	2	31	6.45	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite and Nitrate as N (NOx) by Discrete Analyser	EK059G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite as N by Discrete Analyser	EK057G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
PAH/Phenols (GC/MS - SIM)	EP075(SIM)	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Reactive Phosphorus as P-By Discrete Analyser	EK071G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Sulfate (Turbidimetric) as SO4 2- by Discrete Analyser	ED041G	2	18	11.11	10.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Dissolved Solids (High Level)	EA015H	6	23	26.09	15.00	✓	NEPM 2013 B3 & ALS QC Standard



Matrix: **WATER**

Evaluation: ✖ = Quality Control frequency not within specification ; ✔ = Quality Control frequency within specification.

Quality Control Sample Type		Count		Rate (%)		Quality Control Specification	
Analytical Methods	Method	QC	Regular	Actual	Expected		Evaluation
Laboratory Control Samples (LCS) - Continued							
Total Kjeldahl Nitrogen as N By Discrete Analyser	EK061G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Phosphorus as P By Discrete Analyser	EK067G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
TRH - Semivolatile Fraction	EP071	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
TRH Volatiles/BTEX	EP080	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Turbidity	EA045	6	40	15.00	15.00	✓	NEPM 2013 B3 & ALS QC Standard
Method Blanks (MB)							
Ammonia as N by Discrete analyser	EK055G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Chemical Oxygen Demand (COD) (Spectrophotometric)	EP026SP	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Chloride by Discrete Analyser	ED045G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Mercury by FIMS	EG035F	2	26	7.69	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite A	EG020A-F	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite B	EG020B-F	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Hexavalent Chromium by Discrete Analyser	EG050G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Major Cations - Dissolved	ED093F	2	31	6.45	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite and Nitrate as N (NOx) by Discrete Analyser	EK059G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite as N by Discrete Analyser	EK057G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
PAH/Phenols (GC/MS - SIM)	EP075(SIM)	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Reactive Phosphorus as P-By Discrete Analyser	EK071G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Sulfate (Turbidimetric) as SO4 2- by Discrete Analyser	ED041G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Dissolved Solids (High Level)	EA015H	2	23	8.70	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Kjeldahl Nitrogen as N By Discrete Analyser	EK061G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Phosphorus as P By Discrete Analyser	EK067G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
TRH - Semivolatile Fraction	EP071	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
TRH Volatiles/BTEX	EP080	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Turbidity	EA045	2	40	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Matrix Spikes (MS)							
Ammonia as N by Discrete analyser	EK055G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Chemical Oxygen Demand (COD) (Spectrophotometric)	EP026SP	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Chloride by Discrete Analyser	ED045G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Mercury by FIMS	EG035F	2	26	7.69	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Dissolved Metals by ICP-MS - Suite A	EG020A-F	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Hexavalent Chromium by Discrete Analyser	EG050G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite and Nitrate as N (NOx) by Discrete Analyser	EK059G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Nitrite as N by Discrete Analyser	EK057G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
PAH/Phenols (GC/MS - SIM)	EP075(SIM)	0	18	0.00	5.00	✗	NEPM 2013 B3 & ALS QC Standard
Reactive Phosphorus as P-By Discrete Analyser	EK071G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Sulfate (Turbidimetric) as SO4 2- by Discrete Analyser	ED041G	1	18	5.56	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Kjeldahl Nitrogen as N By Discrete Analyser	EK061G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
Total Phosphorus as P By Discrete Analyser	EK067G	1	20	5.00	5.00	✓	NEPM 2013 B3 & ALS QC Standard
TRH - Semivolatile Fraction	EP071	0	18	0.00	5.00	✗	NEPM 2013 B3 & ALS QC Standard

Page : 14 of 17
 Work Order : EB1932832
 Client : EXXONMOBIL PNG LTD
 Project : PNG LNG - LNGP



Matrix: **WATER**

Evaluation: ✖ = Quality Control frequency not within specification ; ✔ = Quality Control frequency within specification.

Quality Control Sample Type		Count		Rate (%)			Quality Control Specification
Analytical Methods	Method	QC	Regular	Actual	Expected	Evaluation	
Matrix Spikes (MS) - Continued							
TRH Volatiles/BTEX	EP080	1	18	5.56	5.00	✔	NEPM 2013 B3 & ALS QC Standard



Brief Method Summaries

The analytical procedures used by the Environmental Division have been developed from established internationally recognized procedures such as those published by the US EPA, APHA, AS and NEPM. In house developed procedures are employed in the absence of documented standards or by client request. The following report provides brief descriptions of the analytical procedures employed for results reported in the Certificate of Analysis. Sources from which ALS methods have been developed are provided within the Method Descriptions.

Analytical Methods	Method	Matrix	Method Descriptions
Total Dissolved Solids (High Level)	EA015H	WATER	In house: Referenced to APHA 2540C. A gravimetric procedure that determines the amount of 'filterable' residue in an aqueous sample. A well-mixed sample is filtered through a glass fibre filter (1.2um). The filtrate is evaporated to dryness and dried to constant weight at 180+/-5C. This method is compliant with NEPM (2013) Schedule B(3)
Turbidity	EA045	WATER	In house: Referenced to APHA 2130 B. This method is compliant with NEPM (2013) Schedule B(3)
Alkalinity by PC Titrator	ED037-P	WATER	In house: Referenced to APHA 2320 B This procedure determines alkalinity by automated measurement (e.g. PC Titrate) using pH 4.5 for indicating the total alkalinity end-point. This method is compliant with NEPM (2013) Schedule B(3)
Sulfate (Turbidimetric) as SO4 2- by Discrete Analyser	ED041G	WATER	In house: Referenced to APHA 4500-SO4. Dissolved sulfate is determined in a 0.45um filtered sample. Sulfate ions are converted to a barium sulfate suspension in an acetic acid medium with barium chloride. Light absorbance of the BaSO4 suspension is measured by a photometer and the SO4-2 concentration is determined by comparison of the reading with a standard curve. This method is compliant with NEPM (2013) Schedule B(3)
Chloride by Discrete Analyser	ED045G	WATER	In house: Referenced to APHA 4500 Cl - G. The thiocyanate ion is liberated from mercuric thiocyanate through sequestration of mercury by the chloride ion to form non-ionised mercuric chloride. In the presence of ferric ions the liberated thiocyanate forms highly-coloured ferric thiocyanate which is measured at 480 nm APHA 21st edition seal method 2 017-1-L april 2003
Major Cations - Dissolved	ED093F	WATER	In house: Referenced to APHA 3120 and 3125; USEPA SW 846 - 6010 and 6020; Cations are determined by either ICP-AES or ICP-MS techniques. This method is compliant with NEPM (2013) Schedule B(3) Sodium Adsorption Ratio is calculated from Ca, Mg and Na which determined by ALS in house method QWI-EN/ED093F. This method is compliant with NEPM (2013) Schedule B(3) Hardness parameters are calculated based on APHA 2340 B. This method is compliant with NEPM (2013) Schedule B(3)
Dissolved Metals by ICP-MS - Suite A	EG020A-F	WATER	In house: Referenced to APHA 3125; USEPA SW846 - 6020, ALS QWI-EN/EG020. Samples are 0.45µm filtered prior to analysis. The ICPMS technique utilizes a highly efficient argon plasma to ionize selected elements. Ions are then passed into a high vacuum mass spectrometer, which separates the analytes based on their distinct mass to charge ratios prior to their measurement by a discrete dynode ion detector.
Dissolved Metals by ICP-MS - Suite B	EG020B-F	WATER	In house: Referenced to APHA 3125; USEPA SW846 - 6020, ALS QWI-EN/EG020. Samples are 0.45µm filtered prior to analysis. The ICPMS technique utilizes a highly efficient argon plasma to ionize selected elements. Ions are then passed into a high vacuum mass spectrometer, which separates the analytes based on their distinct mass to charge ratios prior to their measurement by a discrete dynode ion detector.



Analytical Methods	Method	Matrix	Method Descriptions
Dissolved Mercury by FIMS	EG035F	WATER	In house: Referenced to AS 3550, APHA 3112 Hg - B (Flow-injection (SnCl ₂)(Cold Vapour generation) AAS) Samples are 0.45µm filtered prior to analysis. FIM-AAS is an automated flameless atomic absorption technique. A bromate/bromide reagent is used to oxidise any organic mercury compounds in the filtered sample. The ionic mercury is reduced online to atomic mercury vapour by SnCl ₂ which is then purged into a heated quartz cell. Quantification is by comparing absorbance against a calibration curve. This method is compliant with NEPM (2013) Schedule B(3)
Hexavalent Chromium by Discrete Analyser	EG050G	WATER	In house: Referenced to APHA 3500 Cr-A & B. Hexavalent chromium is determined directly on water sample by Discrete Analyser as received by pH adjustment and colour development using diphenylcarbazide. Each run of samples is measured against a five-point calibration curve. This method is compliant with NEPM (2013) Schedule B(3)
Ammonia as N by Discrete analyser	EK055G	WATER	In house: Referenced to APHA 4500-NH ₃ G Ammonia is determined by direct colorimetry by Discrete Analyser. This method is compliant with NEPM (2013) Schedule B(3)
Nitrite as N by Discrete Analyser	EK057G	WATER	In house: Referenced to APHA 4500-NO ₂ - B. Nitrite is determined by direct colourimetry by Discrete Analyser. This method is compliant with NEPM (2013) Schedule B(3)
Nitrate as N by Discrete Analyser	EK058G	WATER	In house: Referenced to APHA 4500-NO ₃ - F. Nitrate is reduced to nitrite by way of a chemical reduction followed by quantification by Discrete Analyser. Nitrite is determined separately by direct colourimetry and result for Nitrate calculated as the difference between the two results. This method is compliant with NEPM (2013) Schedule B(3)
Nitrite and Nitrate as N (NO _x) by Discrete Analyser	EK059G	WATER	In house: Referenced to APHA 4500-NO ₃ - F. Combined oxidised Nitrogen (NO ₂ +NO ₃) is determined by Chemical Reduction and direct colourimetry by Discrete Analyser. This method is compliant with NEPM (2013) Schedule B(3)
Total Kjeldahl Nitrogen as N By Discrete Analyser	EK061G	WATER	In house: Referenced to APHA 4500-Norg D (In house). An aliquot of sample is digested using a high temperature Kjeldahl digestion to convert nitrogenous compounds to ammonia. Ammonia is determined colorimetrically by discrete analyser. This method is compliant with NEPM (2013) Schedule B(3)
Total Nitrogen as N (TKN + Nox) By Discrete Analyser	EK062G	WATER	In house: Referenced to APHA 4500-Norg / 4500-NO ₃ -. This method is compliant with NEPM (2013) Schedule B(3)
Total Phosphorus as P By Discrete Analyser	EK067G	WATER	In house: Referenced to APHA 4500-P H, Jirka et al (1976), Zhang et al (2006). This procedure involves sulphuric acid digestion of a sample aliquot to break phosphorus down to orthophosphate. The orthophosphate reacts with ammonium molybdate and antimony potassium tartrate to form a complex which is then reduced and its concentration measured at 880nm using discrete analyser. This method is compliant with NEPM (2013) Schedule B(3)
Reactive Phosphorus as P-By Discrete Analyser	EK071G	WATER	In house: Referenced to APHA 4500-P F Ammonium molybdate and potassium antimonyl tartrate reacts in acid medium with orthophosphate to form a heteropoly acid -phosphomolybdic acid - which is reduced to intensely coloured molybdenum blue by ascorbic acid. Quantification is by Discrete Analyser. This method is compliant with NEPM (2013) Schedule B(3)
Ionic Balance by PCT DA and Turbi SO4 DA	* EN055 - PG	WATER	In house: Referenced to APHA 1030F. This method is compliant with NEPM (2013) Schedule B(3)
Chemical Oxygen Demand (COD) (Spectrophotometric)	EP026SP	WATER	In house: Referenced to APHA 5220 D. Samples are digested with a known excess of an acidic potassium dichromate solution using silver sulfate as a catalyst. The chromium is reduced from the Cr (VI) oxidation state to the Cr (III) state by the oxygen present in the organic material. Both of these chromium species are coloured and absorb in the visible region of (400nm & 600nm) the spectrum. The oxidisable organic matter can be calculated in terms of oxygen equivalents.



Analytical Methods	Method	Matrix	Method Descriptions
TRH - Semivolatile Fraction	EP071	WATER	In house: Referenced to USEPA SW 846 - 8015A The sample extract is analysed by Capillary GC/FID and quantification is by comparison against an established 5 point calibration curve of n-Alkane standards. This method is compliant with the QC requirements of NEPM (2013) Schedule B(3)
PAH/Phenols (GC/MS - SIM)	EP075(SIM)	WATER	In house: Referenced to USEPA SW 846 - 8270D Sample extracts are analysed by Capillary GC/MS in SIM Mode and quantification is by comparison against an established 5 point calibration curve. This method is compliant with NEPM (2013) Schedule B(3)
TRH Volatiles/BTEX	EP080	WATER	In house: Referenced to USEPA SW 846 - 8260B Water samples are directly purged prior to analysis by Capillary GC/MS and quantification is by comparison against an established 5 point calibration curve. Alternatively, a sample is equilibrated in a headspace vial and a portion of the headspace determined by GCMS analysis. This method is compliant with the QC requirements of NEPM (2013) Schedule B(3)
Preparation Methods	Method	Matrix	Method Descriptions
TKN/TP Digestion	EK061/EK067	WATER	In house: Referenced to APHA 4500 Norg - D; APHA 4500 P - H. This method is compliant with NEPM (2013) Schedule B(3)
Separatory Funnel Extraction of Liquids	ORG14	WATER	In house: Referenced to USEPA SW 846 - 3510B 100 mL to 1L of sample is transferred to a separatory funnel and serially extracted three times using DCM for each extract. The resultant extracts are combined, dehydrated and concentrated for analysis. This method is compliant with NEPM (2013) Schedule B(3) . ALS default excludes sediment which may be resident in the container.
Volatiles Water Preparation	ORG16-W	WATER	A 5 mL aliquot or 5 mL of a diluted sample is added to a 40 mL VOC vial for sparging.

CHAIN OF CUSTODY

Lab: SGS Laboratory

Address: C/-Telikom Depo, 2 Mile, Port Moresby, NCD: Section :387, Lot: 1

Phone: 675 3250433 / 3256274

PGO 4429

CLIENT: ExxonMobil PNG Limited (Environment and Regulator Group)		TURNAROUND REQUIREMENTS :		☒ Standard TAT (List due date):		FOR LABORATORY USE ONLY (Circle)	
OFFICE: Accounts Payable PO Box 118, Port Moresby, PNG.		(Standard TAT may be longer for some tests e.g., Ultra Trace Organics)		☐ Non Standard or urgent TAT (List due date):		Custody Seal Intact? Yes No	
PROJECT: PNG LNG - LNGP		SGS QUOTE NO.: PG-OGC-Q-15-020		COC SEQUENCE NUMBER (Circle)		Free ice / frozen ice bricks present upon receipt? Yes No	
ORDER NUMBER: 4501452296		SGS Contact: Brendon Wurr (675) 325 6274 / 7200 5502		COC: 1 2 3 4 5 6 7		Random Sample Temperature on Receipt: °C	
PROJECT MANAGER: Melanie Bok		CONTACT PH: +675 309 7213		OF: 1 2 3 4 5 6 7		Other comment:	
SAMPLER: B.Sari/F.Aiyele		SAMPLER MOBILE: (675) 304 2127 / 304 2048		RELINQUISHED BY:		RECEIVED BY:	
COC emailed to SGS? (YES / NO)		EDD FORMAT (or default):		Vagi		DATE/TIME:	
Email Reports to (will default to PM if no other addresses are listed):		LNGP.Lab.Supervisor@exxonmobil.com; EMPNG-LNGP-ENVIRONMENT2@exxonmobil.com		DATE/TIME:		DATE/TIME:	
Email Invoice to (will default to PM if no other addresses are listed):		luke.porosa@exxonmobil.com; EMPNG-LNGP-ENVIRONMENT2@exxonmobil.com		2 Dec 2019		02/12/19 @ 11:30am	

COMMENTS/SPECIAL HANDLING/STORAGE OR DISPOSAL: Please advise on date and time of testing conducted

SGS USE	SAMPLE DETAILS MATRIX: SOLID (S) WATER (W)			CONTAINER INFORMATION		ANALYSIS REQUIRED including SUITES (NB. Suite Codes must be listed to attract suite price) Where Metals are required, specify Total (unfiltered bottle required) or Dissolved (field filtered bottle required).								Additional Information
LAB ID	SAMPLE ID	DATE / TIME	MATRIX	TYPE & PRESERVATIVE (refer to codes below)	TOTAL CONTAINERS	BOD								Comments on likely contaminant levels, dilutions, or samples requiring specific QC analysis etc.
	MV - 2 ✓	2-Dec-19	W	1xP	1	X								
	GW-5 ✓	2-Dec-19	W	1xP	1	X								
	GW-11 ✓	2-Dec-19	W	1xP	1	X								
	GW-12 ✓	2-Dec-19	W	1xP	1	X								
	GW-13 ✓	2-Dec-19	W	1xP	1	X								
	GW-14 ✓	2-Dec-19	W	1xP	1	X								* (x8) 250ml HDPE Bottles
	GW-15 ✓	2-Dec-19	W	1xP	1	X								* (x10) 500ml HDPE Bottles
	GW 17 ✓	2-Dec-19	W	1xP	1	X								
	GW 19 ✓	2-Dec-19	W	1xP	1	X								
	GW 20 ✓	2-Dec-19	W	1xP	1	X								
	GW 21 ✓	2-Dec-19	W	1xP	1	X								
	GW 22 ✓	2-Dec-19	W	1xP	1	X								
	GW 23 ✓	2-Dec-19	W	1xP	1	X								
	GW 24 ✓	2-Dec-19	W	1xP	1	X								
	QC1 ✓	2-Dec-19	W	1xP	1	X								
	QC2 ✓	2-Dec-19	W	1xP	1	X								
	QC3 ✓	2-Dec-19	W	1xP	1	X								
	QC4 ✓	2-Dec-19	W	1xP	1	X								
TOTAL					18									

Water Container Codes: P = Unpreserved Plastic; N = Nitric Preserved Plastic; ORC = Nitric Preserved ORC; SH = Sodium Hydroxide/Cd Preserved; S = Sodium Hydroxide Preserved Plastic; AG = Amber Glass Unpreserved; AP = Airfreight Unpreserved Plastic

V = VOA Vial HCl Preserved; VB = VOA Vial Sodium Bisphosphate Preserved; VS = VOA Vial Sulfuric Preserved; AV = Airfreight Unpreserved Vial SG = Sulfuric Preserved Amber Glass; H = HCl preserved Plastic; HS = HCl preserved Speciation bottle; SP = Sulfuric Preserved Plastic; F = Formaldehyde Preserved Glass;

Z = Zinc Acetate Preserved Bottle; E = EDTA Preserved Bottles; ST = Sterile Bottle; ASS = Plastic Bag for Acid Sulphate Soils; B = Unpreserved Bag.

LABORATORY REPORT COVER SHEET

Date: **16 December 2019**

To: **Exxon Mobil PNG Ltd**
P. O. Box 118
Jackson Parade, 7 Mile
NCD 121
Papua New Guinea

Attention: **Billy Sari**

YOUR REFERENCE: **MV-2 to QC4**

Date Sampled: 02/12/2019

Date Tested: 2/12/19

LABORATORY REPORT NUMBER: PG04429

NUMBER OF SAMPLES: 18 Waste Water

The above samples were received intact and analysed according to your written instructions.
Unless otherwise stated, solid samples are reported on a dry weight basis and liquid samples
as received.



BRENDON WURR
EHS PNG LAB MANAGER



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

C O N T E N T S

Our Reference	Your Reference	Date Sampled
PG04429-1	MV-2	2/12/2019
PG04429-2	GW-5	2/12/2019
PG04429-3	GW-11	2/12/2019
PG04429-4	GW-12	2/12/2019
PG04429-5	GW-13	2/12/2019
PG04429-6	GW-14	2/12/2019
PG04429-7	GW-15	2/12/2019
PG04429-8	GW17	2/12/2019
PG04429-9	GW19	2/12/2019
PG04429-10	Gw20	2/12/2019
PG04429-11	GW21	2/12/2019
PG04429-12	Gw22	2/12/2019
PG04429-13	GW23	2/12/2019
PG04429-14	GW24	2/12/2019
PG04429-15	QC1	2/12/2019
PG04429-16	QC2	2/12/2019
PG04429-17	QC3	2/12/2019
PG04429-18	QC4	2/12/2019



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

Our Reference Your Reference Date Sampled	Units	PG04429-1 MV-2 2/12/2019	PG04429-2 GW-5 2/12/2019	PG04429-3 GW-11 2/12/2019	PG04429-4 GW-12 2/12/2019
Biochemical Oxygen Demand,BOD	mg/L	8.9	<5.0	7.2	8.0



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

Our Reference Your Reference Date Sampled	Units	PG04429-5 GW-13 2/12/2019	PG04429-6 GW-14 2/12/2019	PG04429-7 GW-15 2/12/2019	PG04429-8 GW17 2/12/2019
Biochemical Oxygen Demand,BOD	mg/L	9.6	9.6	8.8	6.4



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

Our Reference Your Reference Date Sampled	Units	PG04429-9 GW19 2/12/2019	PG04429-10 Gw20 2/12/2019	PG04429-11 GW21 2/12/2019	PG04429-12 Gw22 2/12/2019
Biochemical Oxygen Demand,BOD	mg/L	8.0	15	18	19



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

Our Reference Your Reference Date Sampled	Units	PG04429-13 GW23 2/12/2019	PG04429-14 GW24 2/12/2019	PG04429-15 QC1 2/12/2019	PG04429-16 QC2 2/12/2019
Biochemical Oxygen Demand,BOD	mg/L	9.6	<5.0	22	16



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

Our Reference		PG04429-17	PG04429-18
Your Reference	Units	QC3	QC4
Date Sampled		2/12/2019	2/12/2019
Biochemical Oxygen Demand,BOD	mg/L	15	<5.0



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

QUALITY ASSURANCE / QUALITY CONTROL

Tests	Units	Blank	Laboratory Reference / Sample #	Replicate
Biochemical Oxygen Demand,BOD	mg/L	<5.0	PG04429-1	8.9 8.8 RPD: 1

Tests	Units	Blank	Laboratory Reference / Sample #	Replicate
Biochemical Oxygen Demand,BOD	mg/L	<5.0	PG04429-11	18 19 RPD: 5

Notes

Duplicates has to be within 15% RPD



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

Tests	Units	LOR	Method
Biochemical Oxygen Demand,BOD	mg/L	5	AN 183



Client: Exxon Mobil PNG Ltd
Project: Waste Water Quality Monitoring

Date Received: 2/12/19
Report Date: 16/12/19

LABORATORY REPORT

NOTES

LOR - Limit of Reporting

† This test is not covered by our NATA accreditation.

^ Analyses at our Cairns Lab NATA Accreditation No 2562 (3146)

*Indicative data, theoretical holding time exceeded

OMR - Over Measuring Range

Unless it has been reported that sampling was performed by SGS, samples have been analysed as received.

SGS Terms and Conditions are available at www.au.sgs.com

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APPENDIX C: FIELD NOTES

GROUNDWATER MONITORING FIELD DATA SHEET

[illegible]

PGGP-EH-SPPRO-008001-010

April 2015
Rev. 0

GROUNDWATER MONITORING FIELD DATA SHEET

SOL

1434 - 1443 10C
1444 - 1448 9.61

GROUNDWATER MONITORING FIELD DATA SHEET

1520 - 1528 : 9.87

Field Blank: QC 4

Appendix 3: Groundwater Bore Field Monitoring Sheet

GROUNDWATER MONITORING FIELD DATA SHEET

Site Details									
Date: <u>November 29, 2019</u>					Location: <u>LNG Maintenance w/Shop</u>				
Well ID: <u>LNGP-GW 20</u>					Casing marker/ID:				
Sample by:					Easting: Northing:				
Well Details									
SWL (Start): <u>11.850</u> (mBTOC)					Casing material:				
Drill depth: <u>11.850</u> (m)					Screen length: (m)				
Casing diameter: <u>50mm</u> (m)									
Gauging <u>29/11 @ 0911</u>									
Well Condition:					Gauging reference point:				
- Monument damaged ☐ Yes / ☒ No - Well ID clearly marked ☒ Yes / ☐ No - Cover Locked ☒ Yes / ☐ No - Casing cap in place ☒ Yes / ☐ No					- Monument top ☐ - Casing top ☐ - Ground level ☐ - Other defined point / mark: ☐				
Gauging method: ☒ Interface Probe ☐ Weighted Tape					NAPL presence indicated: ☐ Yes ☐ No				
Gauge depth to Water: <u>5.70m</u> (mm)					Gauge depth to NAPL: (mm)				
Purging									
Purge method: ☒ Bailer ☐ Pump									
[Type: ☐ PVC ☐ SS ☒ Teflon ☐ Other _____]					[Type: ☐ PVC ☐ SS ☐ Teflon ☐ Other _____]				
Casing diameter: <u>50</u> (mm)					Water column height: (m)				
Minimum Purge Volume (calculated): <u>37</u> (L)					Actual volume purged: (L)				
Time purging started: <u>1400 - 1415</u>					Time purging stopped:				
Flow rate during purging: (L/min)					Pump depth (if used) set at: (m)				
Field Measurements and Stabilization (during Purging)									
Time (mins)	SWL (mBTOC)	Vol (L)	Cond (mS)	pH	Temp (°C)	DO (ppm)	Redox (mV)	Turb (NTU)	Observations (Colour, odour, etc)
<u>8</u>		<u>10</u>	<u>2440</u>	<u>7.61</u>	<u>30.10</u>	<u>7.31</u>	<u>-166</u>	<u>12.5</u>	
<u>6</u>		<u>48</u>	<u>6017</u>	<u>6.98</u>	<u>30.40</u>	<u>7.12</u>	<u>-44</u>	<u>134</u>	
Sampling ☐ Tick if same as purge method details									
Sampling method: ☐ Bailer ☐ Pump									
[Type: ☐ PVC ☐ SS ☐ Teflon ☐ Other _____]					[Type: ☐ PVC ☐ SS ☐ Teflon ☐ Other _____]				
Date sampled:					Sample by:				
Time sampled:					Photos taken:				
Notes									
<u>Gauging 29/11 @ 0911</u>									
<u>Purging 1/12 @ 1400 - Finish 1415 @ 14.8L</u>									
<u>Sampling 2/12 @ 1133</u>									

1400 - 1408 - 10L
1409 - 1415 - 14.8L

Duplicate QC#2

GROUNDWATER MONITORING FIELD DATA SHEET

576

GROUNDWATER MONITORING FIELD DATA SHEET

342

GROUNDWATER MONITORING FIELD DATA SHEET

76L

GROUNDWATER MONITORING FIELD DATA SHEET

④

1052 - 1058 - 106
1059 - 1124 - 1092

GROUNDWATER MONITORING FIELD DATA SHEET

68L

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Field Blank # QC3

GROUNDWATER MONITORING FIELD DATA SHEET

24L

1009 - 1010

Appendix 3: Groundwater Bore Field Monitoring Sheet

GROUNDWATER MONITORING FIELD DATA SHEET

Site Details									
Date: <u>November 29, 2019</u>					Location: <u>Construction Pond</u>				
Well ID: <u>LNBP- GW 22</u>					Casing marker/ID:				
Sample by:					Easting: Northing:				
Well Details									
SWL (Start): (mBTOC)					Casing material:				
Drill depth: <u>8.415</u> (m)					Screen length: (m)				
Casing diameter: <u>50mm</u> (m)									
Gauging <u>29/11 @ 0754hrs</u>									
Well Condition:					Gauging reference point:				
- Monument damaged ☐ Yes / ☒ No - Well ID clearly marked ☒ Yes / ☐ No - Cover Locked ☒ Yes / ☐ No - Casing cap in place ☒ Yes / ☐ No					- Monument top ☒ - Casing top ☐ - Ground level ☐ - Other defined point / mark: ☐				
Gauging method: ☒ Interface Probe ☐ Weighted Tape					NAPL presence indicated: ☐ Yes ☐ No				
Gauge depth to Water: <u>2.50m</u> (mm)					Gauge depth to NAPL: (mm)				
Purging									
Purge method: ☒ Bailer ☐ Pump									
[Type: ☐ PVC ☐ SS ☒ Teflon ☐ Other _____]					[Type: ☐ PVC ☐ SS ☐ Teflon ☐ Other _____]				
Casing diameter: <u>50mm</u> (mm)					Water column height: (m)				
Minimum Purge Volume (calculated): <u>35</u> (L)					Actual volume purged: (L)				
Time purging started: <u>1459</u>					Time purging stopped:				
Flow rate during purging: (L/min)					Pump depth (if used) set at: (m)				
Field Measurements and Stabilization (during Purging)									
Time (mins)	SWL (mBTOC)	Vol (L)	Cond (mS)	pH	Temp °C	DO (ppm)	Redox (mV)	Turb (NTU)	Observations (Colour, odour, etc)
7		10.58	5810	6.90	30.2	5.93	-11	31	
			5810			5.86	-51	61	
7		9.2	59170	6.88	30.2	5.86	-51	61	
Sampling ☐ Tick if same as purge method details									
Sampling method: ☐ Bailer ☐ Pump									
[Type: ☐ PVC ☐ SS ☐ Teflon ☐ Other _____]					[Type: ☐ PVC ☐ SS ☐ Teflon ☐ Other _____]				
Date sampled:					Sample by:				
Time sampled:					Photos taken:				
Notes									
- Gauging <u>29/11 @ 0754hrs</u> - Casing at top not in good condition due to rust - Purging <u>29/11 @ 1459 hrs</u> Finish: 1515 : 19.26 - Sampling <u>2/12 @ 0934</u>									

1459 - 1506 - to L
1508 - 1515 - 79.2L
* Duplicate PC

GROUNDWATER MONITORING FIELD DATA SHEET

1246

1332 - 1338 10
1338 - 1342 10
~~1342 - 1350 10~~
1351 - 1352 13

GROUNDWATER MONITORING FIELD DATA SHEET

[illegible]

1134 - 1147 : 7.2 L

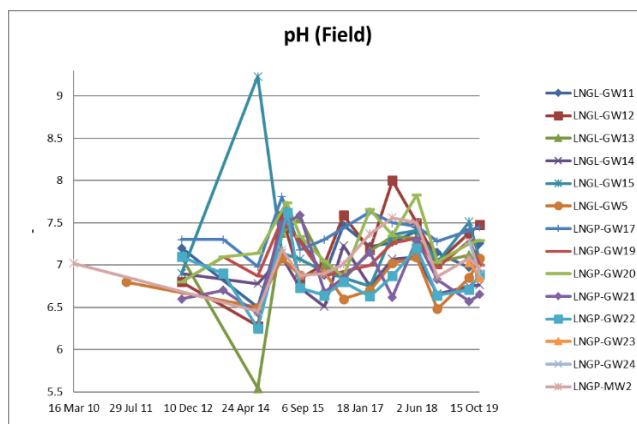
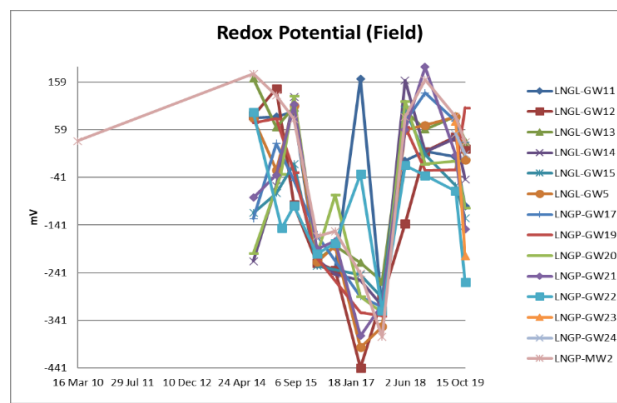
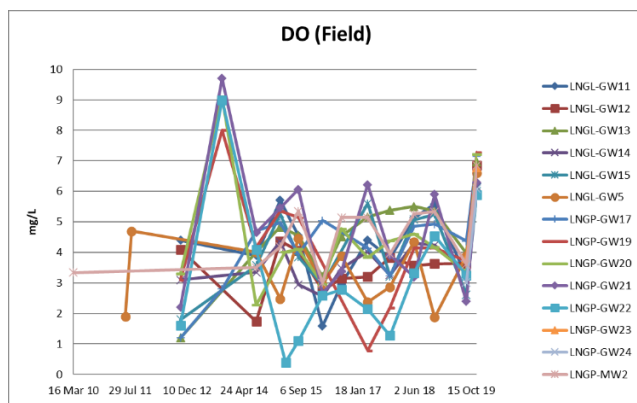
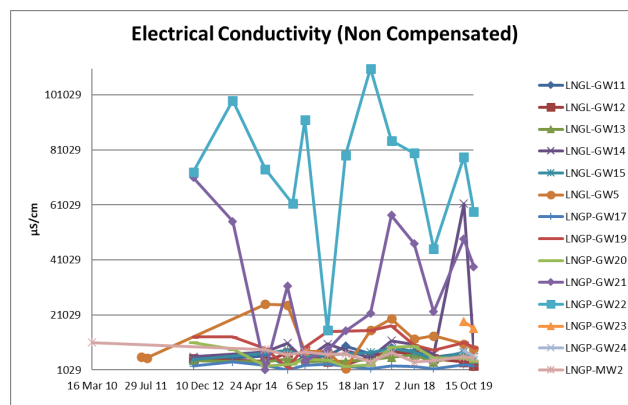
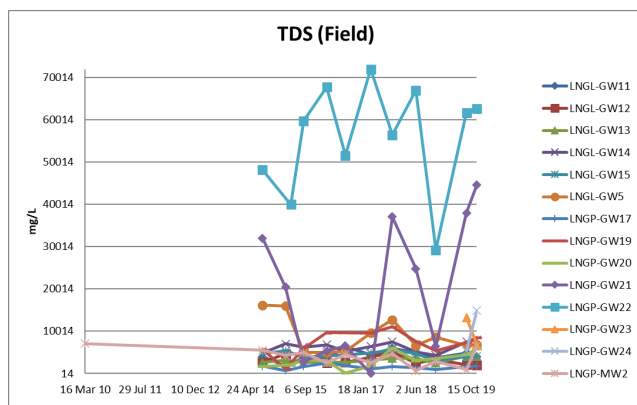
GROUNDWATER MONITORING FIELD DATA SHEET

21 L

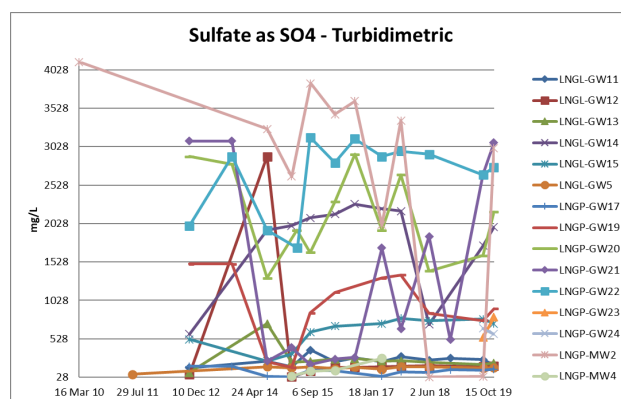
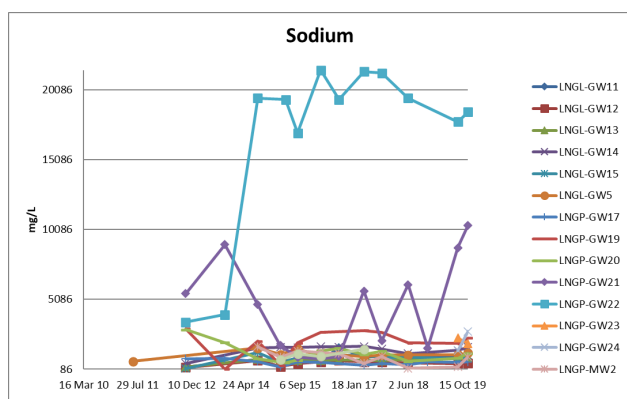
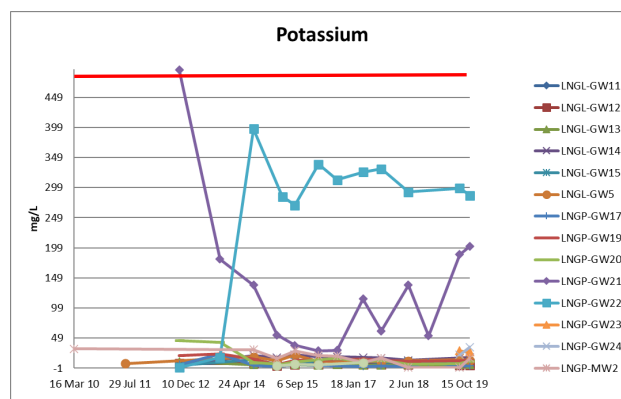
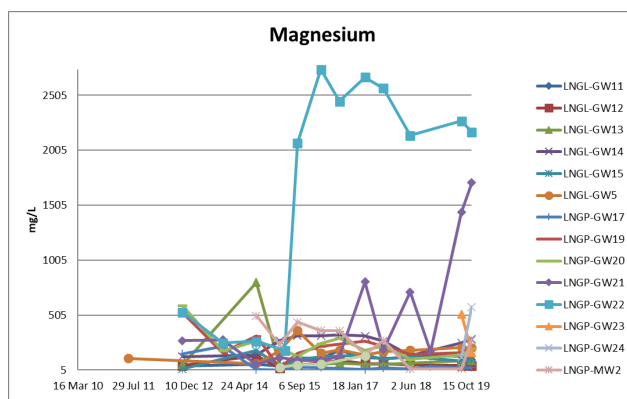
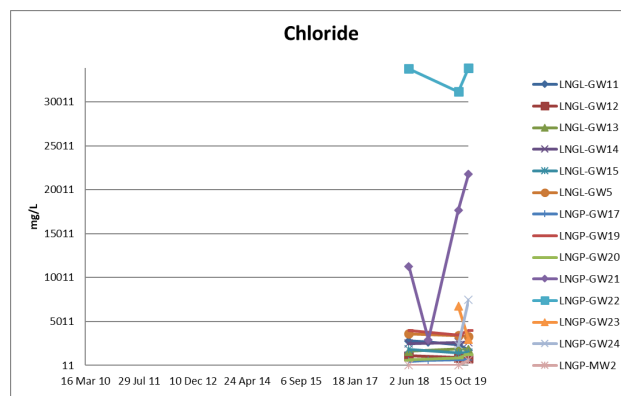
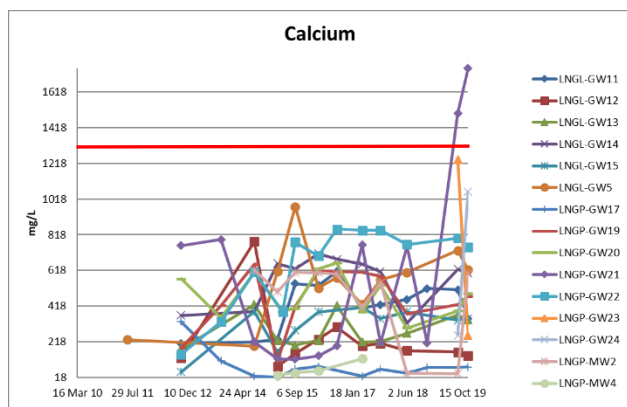
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APPENDIX D: FIELD AND LABORATORY CHEMISTRY TRENDS

Field water quality parameters

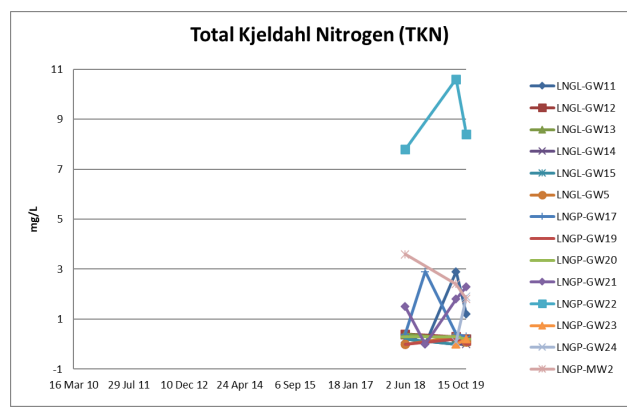
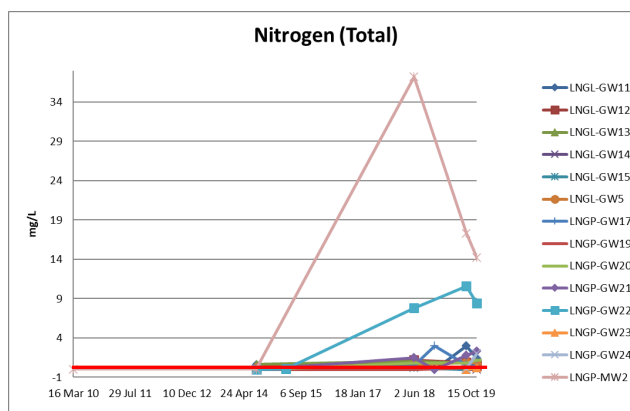
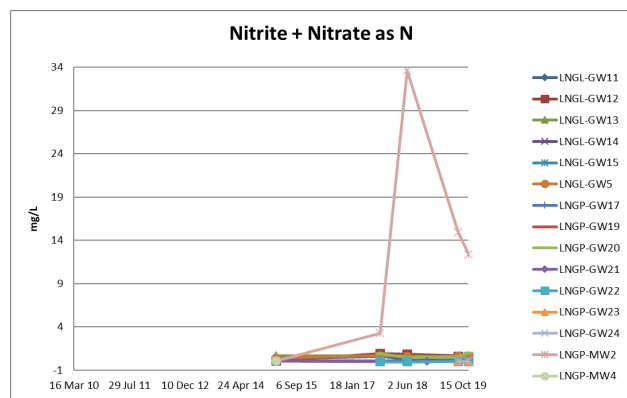
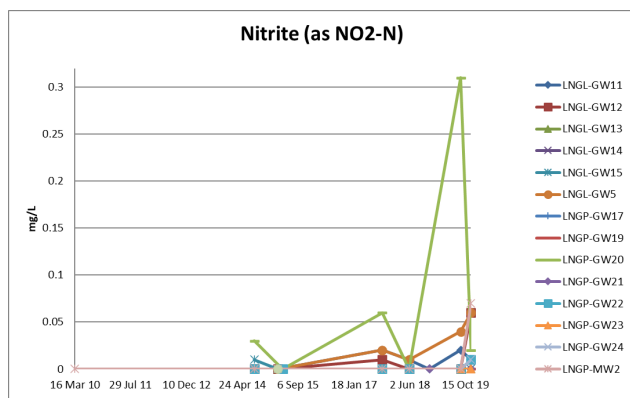
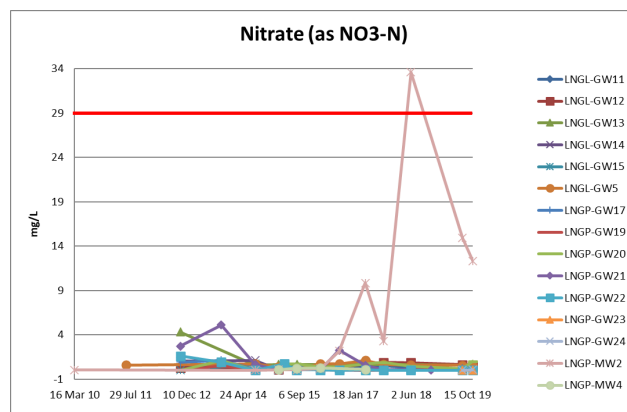
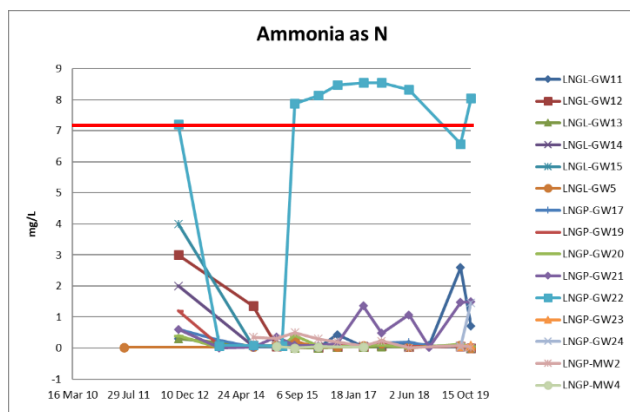


Anions and cations



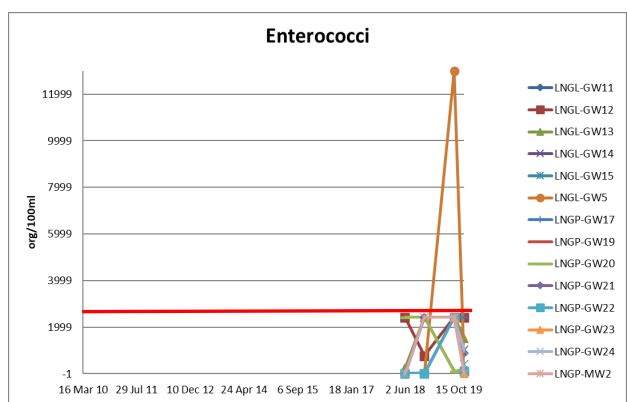
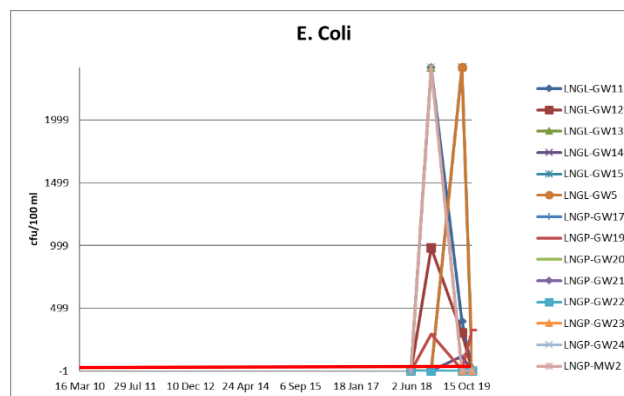
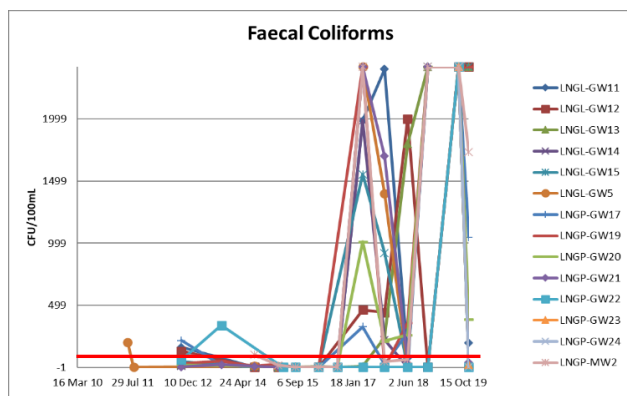
Red line shows permit criteria where relevant

Nutrients



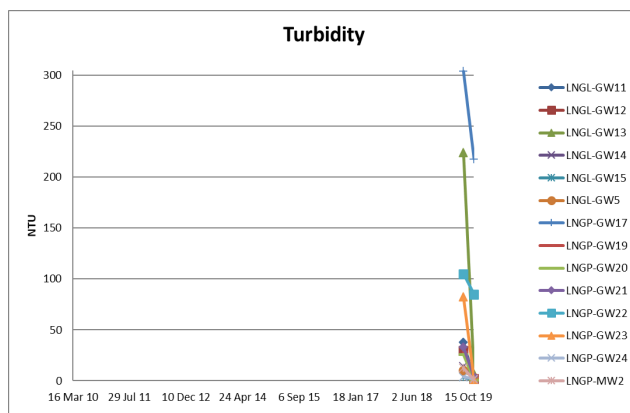
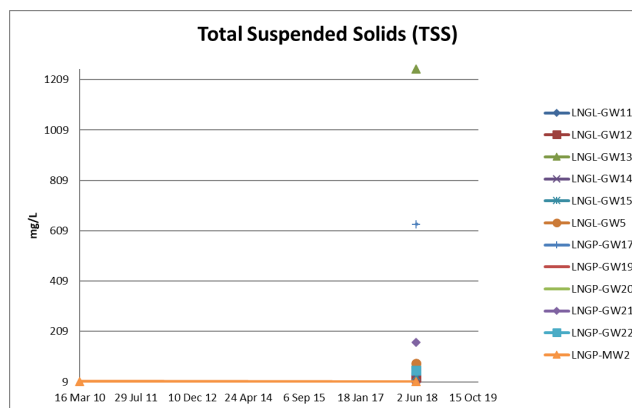
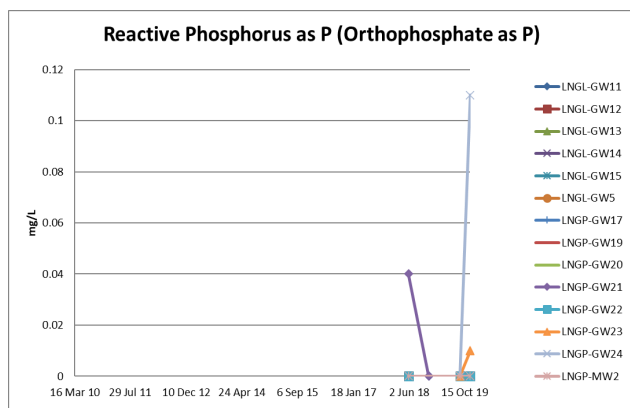
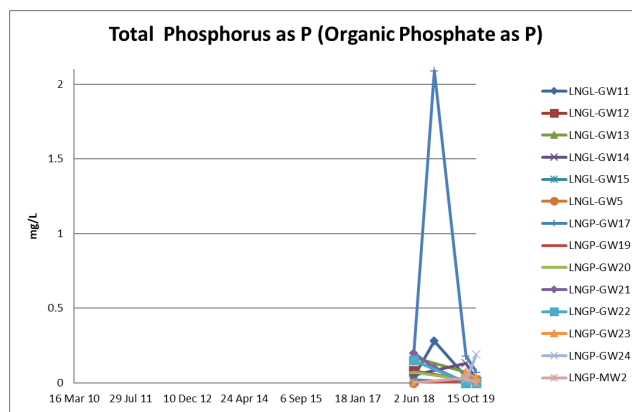
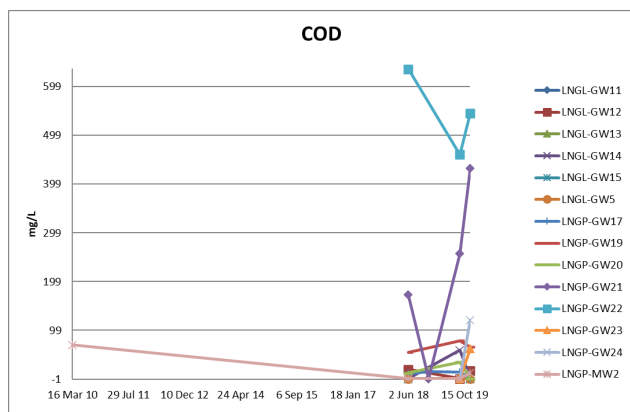
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Microbiological parameters

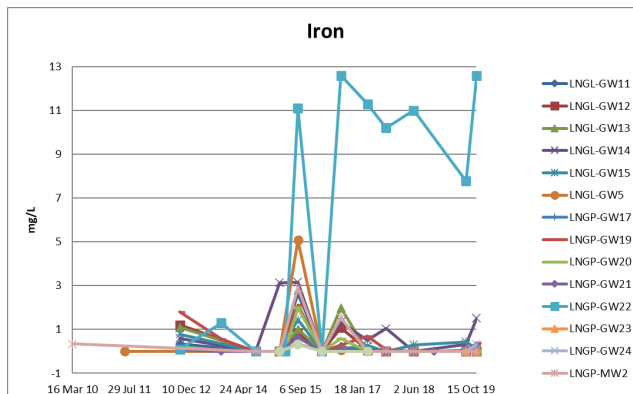
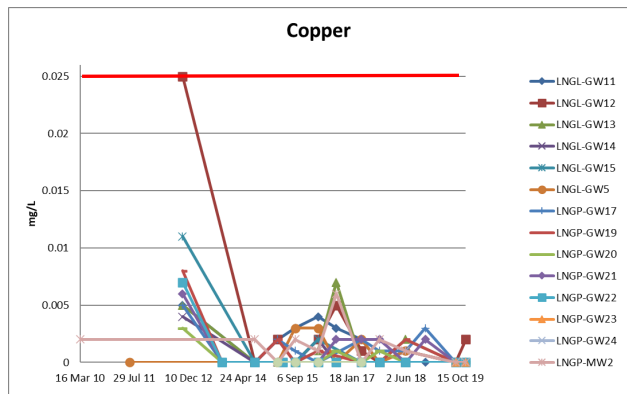
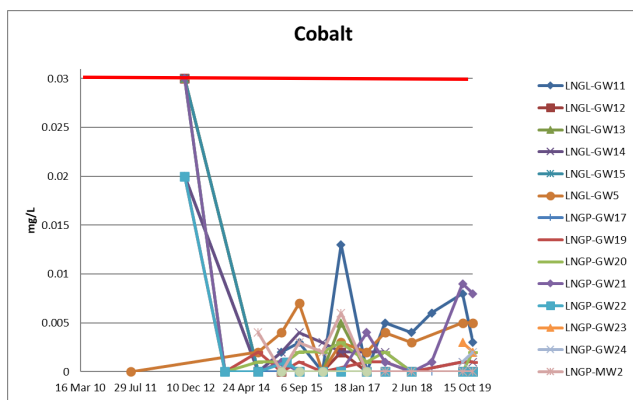
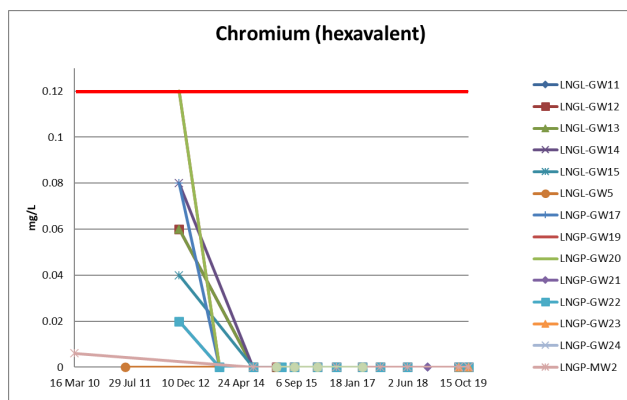
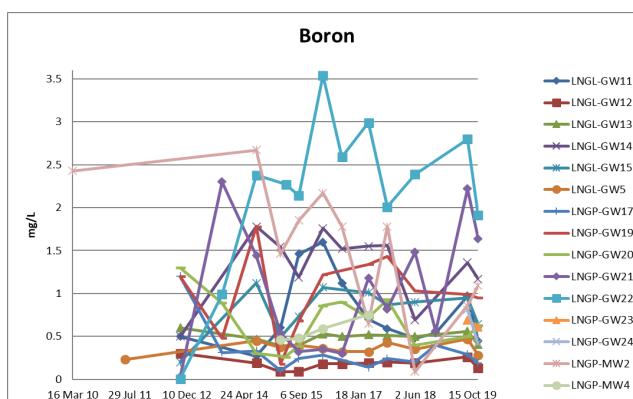
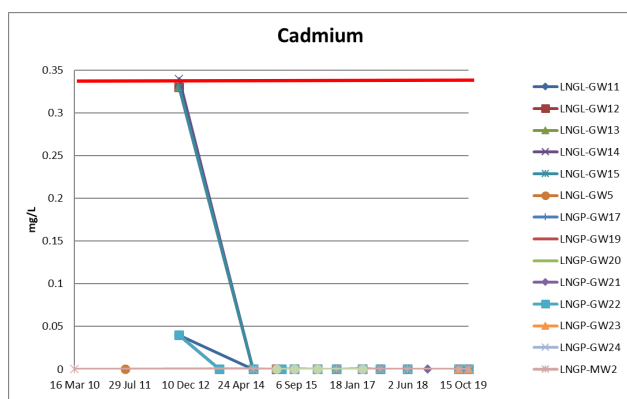
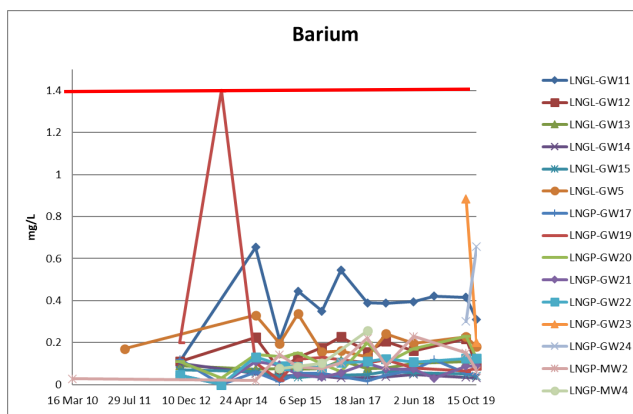
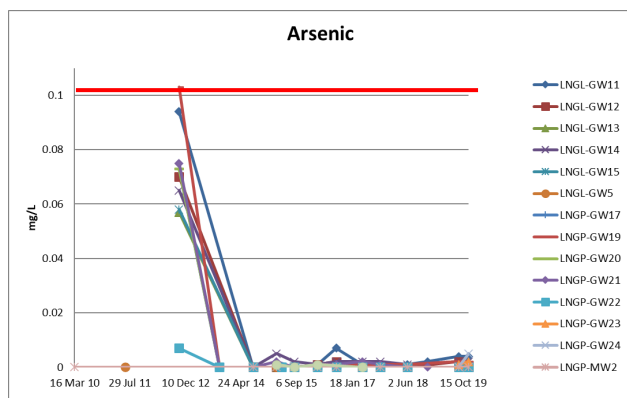


Red line shows permit criteria where relevant

Inorganics

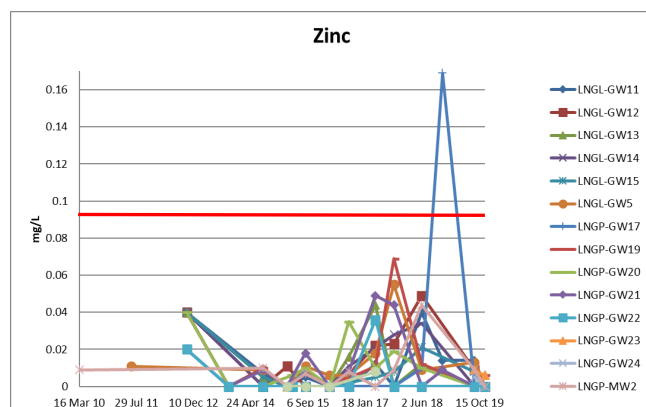
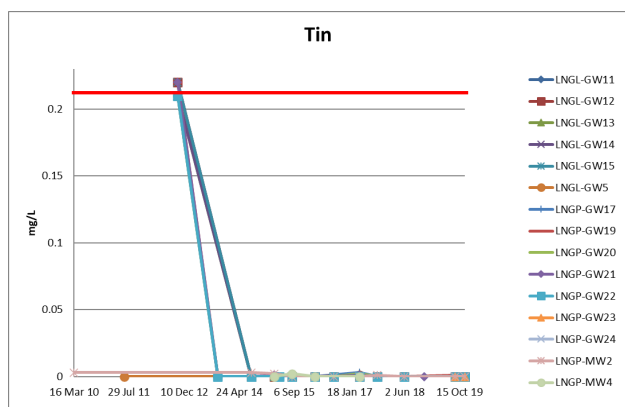
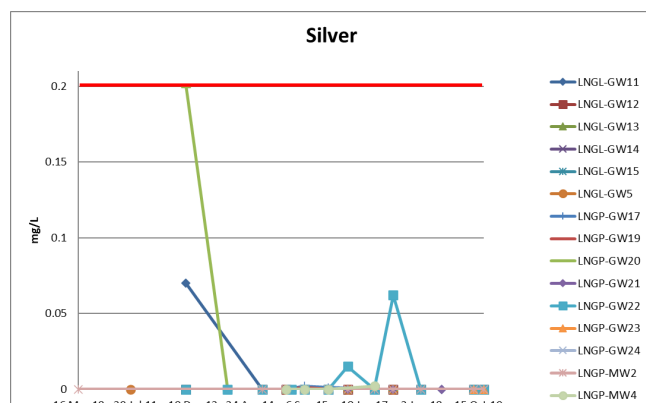
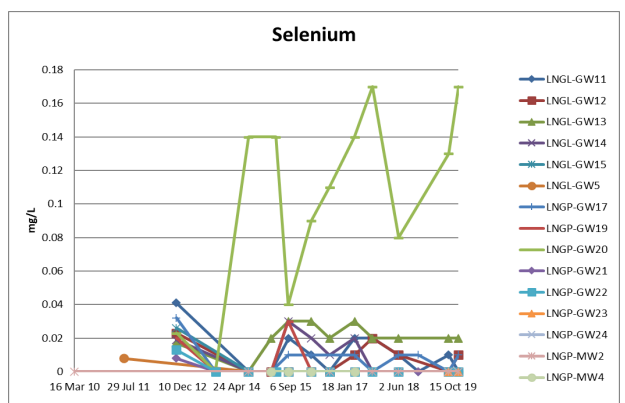
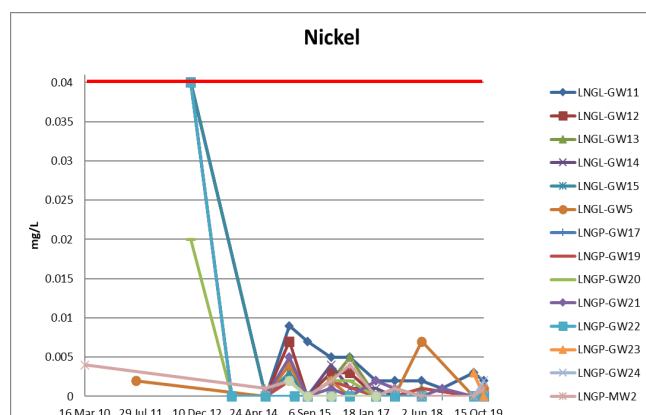
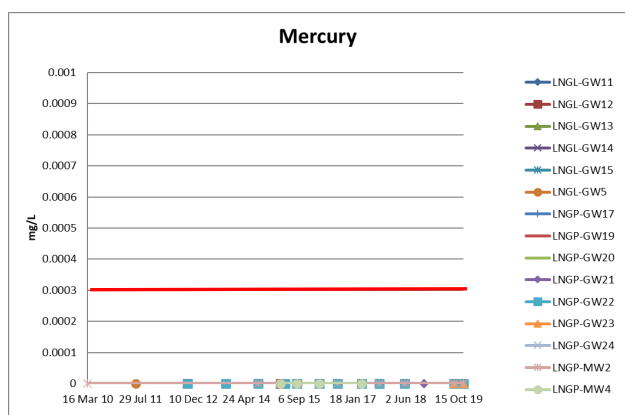
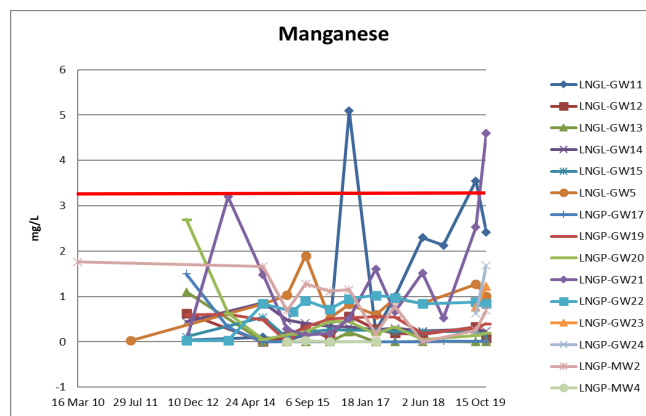
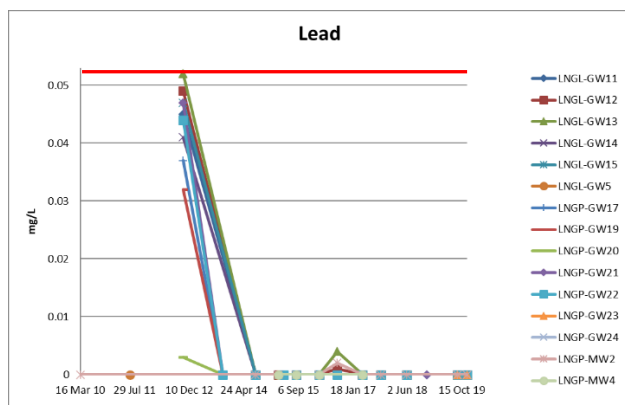


Dissolved metals



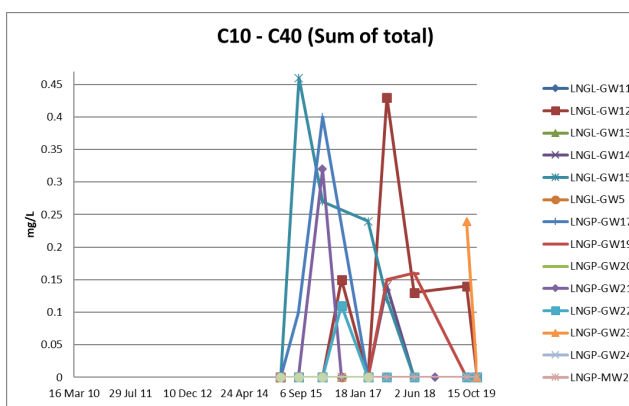
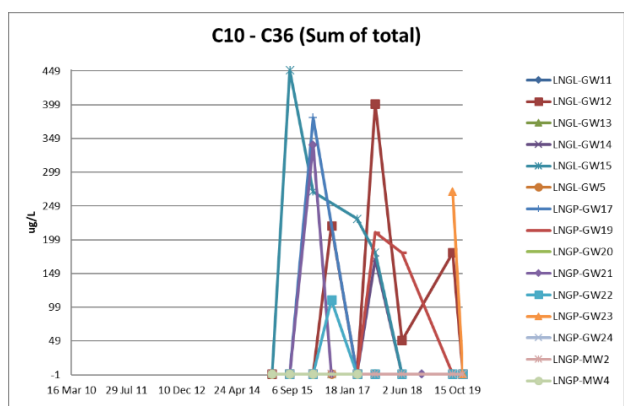
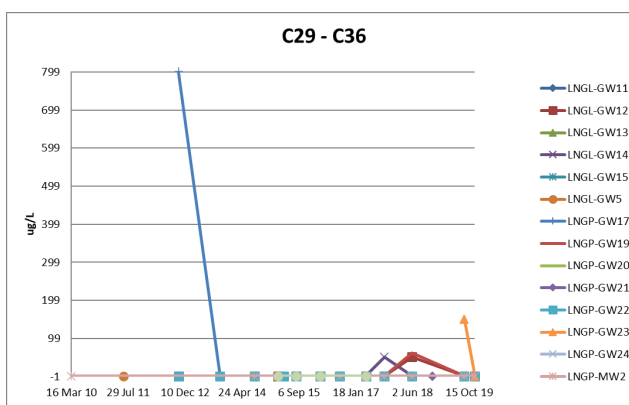
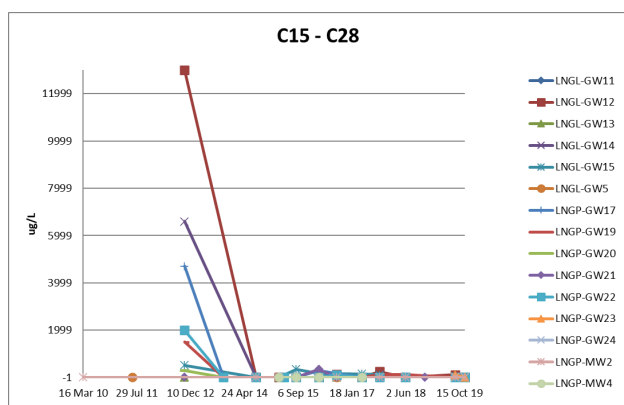
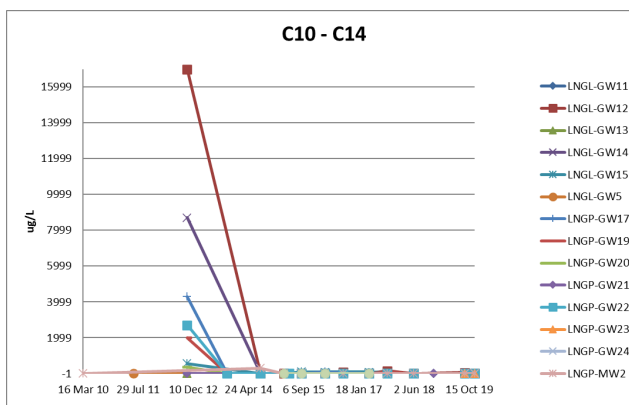
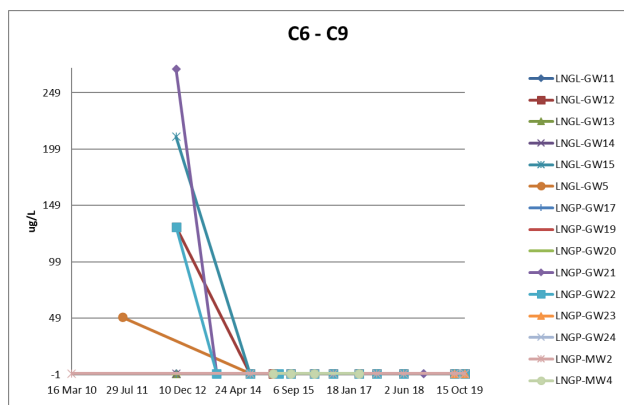
Red line shows permit criteria where relevant

Dissolved metals (continued)



Red line shows permit criteria where relevant

Total petroleum hydrocarbons



Total recoverable hydrocarbons

